

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-095-20024-00-01  
Spot: SWNW Sec/Twnshp/Rge: 15-28S-6W  
3300 feet from S Section Line, 4620 feet from E Section Line  
Lease Name: ZOELLER Well #: 1-15  
County: KINGMAN Total Vertical Depth: 4300 feet

Operator License No.: 5214  
Op Name: LARIO OIL & GAS COMPANY  
Address: 301 S MARKET ST  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4294		240 SX AA2 COMMON CMT
SURF	8.625	252		185 SX CMT
T1	2.875	3984		

Well Type: OG UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/25/2008 12:00 AM

Plug Co. License No.: 5893 Plug Co. Name: PRATT WELL SERVICE, INC.

Proposal Rcvd. from: BRAD SANDERS Company: LARIO OIL & GAS Phone: \_\_\_\_\_

Proposed Plugging Method: AS PER KCC RULES & REGS

Plugging Proposal Received By: MICHAEL WILSON

Witness Type: NONE

Date/Time Plugging Completed: 04/25/2008 4:00 PM

KCC Agent: STEVE VANGIESON

Actual Plugging Report:

SET CIBP ABOVE PERFS & CAPPED WITH 3 SKS OF CEMENT. SHOT CASING AT 2240', 1910', 1760', CASING WOULD NOT PULL. PERFORATED WELL AT 900', 500' & 300'. RAN TUBING (27 JOINTS) AND PUMPED 35 SX CEMENT. PULLED 12' JOINT TUBING & PUMPED 35 SX CEMENT. PULLED 6 JOINTS TUBING & PUMPED 130 SX CEMENT.

Perfs:

Top	Bot	Thru	Comments
3862	3876		

Remarks: ALLIED CEMENT 60/40

Plugged through: TBG

*For Imaging Only - Plug  
Date Exceeds 5 yr.  
Billing Cutoff  
12/10/15 CKM*

District: 02

Signed \_\_\_\_\_

(TECHNICIAN)

Received  
KANSAS CORPORATION COMMISSION

Form CP-2/3

DEC 07 2015

CONSERVATION DIVISION  
WICHITA, KS

Heavy Pole Masts  
Telescoping Single & Double Derricks  
Workover & Completions  
Water & Vacuum Trucks  
High Pressure Pump Truck



*In Business Since 1946*

Kenneth C. Gates, President  
Kevin C. Gates, Vice President  
Sandra L. Gates, Sec. Treas.  
P.O. Box 847  
Pratt, KS 67124

**Company** Lario Oil & Gas  
**Address** P.O. Box 784  
Hays, KS 67601-0784

**Invoice #** PW71240  
**Invoice Date:** May 1, 2008  
**Job Date:** April 24 – 25, 2008  
**Called By:** Jay  
**P.O. #:**  
**County:** Kingman

**Lease** Zoeller  
**Unit** 32  
**Unit Type** Single Derrick Double Drum

**Well #1**  
**Operator** Nati Ibarra

**Job Description:** Plugging

April 24, 2008

To location, rigged up and made ready to pull casing. Rigged up Log Tech to set plug – dumped in 3 sacks of cement on top of the plug. Pulled on the casing and found a free point. Shot the casing at 2240' and it did not come loose. Shot casing at 1910' and it did not come loose, shot casing at 1760' and it did not come loose. Set casing back on the slips and closed the well in and shut down.

(unit – 11.5 hours)(foreman – 3 crewmen – 11.5 hours each)(5-1/2" elevators)

April 25, 2008

To location, perforated the well at 900', 500' and 300'. Ran in with 27 joints tubing and pumped in 35 sacks of cement. Pulled 12 joints tubing and pumped in 35 more sacks of cement and pulled 6 joints. Pumped in 130 sacks of cement and pulled the remaining tubing. Rigged down and moved off of location.

(unit – 9.5 hours)(foreman – 2 crewmen – 9.5 hours each)(power tongs – 1 trip)(thread dope)

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CONSERVATION DIVISION  
WICHITA, KS

Heavy Pole Masts  
Telescoping Single & Double Derricks  
Workover & Completions  
Water & Vacuum Trucks  
High Pressure Pump Truck  
Experienced Crews



Kenneth C. Gates, President  
Kevin C. Gates, Vice President  
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P. O. Box 847  
Pratt, Kansas 67124

In Business Since 1946

# Invoice

<b>BILL TO</b>
Lario Oil & Gas Company P. O. Box 307 Kingman, KS 67068

DATE	INVOICE #
5/1/2008	PW71240

Date of Job	TERMS	MILES	P.O. NO.	COUNTY	DRIVER	LEASE
4/24/2008	Net 30			Kingman	Nati Ibarra	Zoeller #1

QNTY / HOURS	DESCRIPTION	RATE	AMOUNT
21	#32 Single Double Derrick	85.50	1,795.50T
21	Foreman	40.00	840.00T
42	2 Crewmen	36.50	1,533.00T
1	5 1/2" Casing Elevators-3 day min	160.00	160.00T
1,795.5	Fuel Charge	0.12	215.46
1	Mead Lumber invoice# 11446177 - 3 sacks of cement	38.74	38.74

<b>Subtotal</b>	\$4,582.70
<b>Sales Tax (5.3%)</b>	\$229.41
<b>Total</b>	\$4,812.11

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CONSERVATION DIVISION  
WICHITA, KS



Corporation Commission

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Received  
KCC District #2  
NOV 24 2015  
Sam Brownback, Governor  
Wichita, KS

**NOTICE OF VIOLATION**

November 19, 2015  
KCC Lic.-5214

LARIO OIL & GAS COMPANY  
301 S MARKET ST  
WICHITA KS 67202-3805

RE: API Well No. 15-095-20024-00-01  
ZOELLER 1-15  
15-28S-6W, SWNW  
KINGMAN County, Kansas

Dear Operator:

During a file review conducted on November 19, 2015, on the above-referenced well, a KCC representative documented the following probable regulatory violation:

**K.A.R. 82-3-111, Temporary Abandonment; penalty; plugging.**

Within 90 days after operations cease on a well, the operator must either return the well to service, plug the well, or obtain approval for temporary abandonment status from the District Office.

If you do not correct this violation and contact me by DECEMBER 10, 2015, I will refer this matter to our legal department with a recommendation that the Commission take formal enforcement action including a monetary penalty for the violation and an order for you to plug the well.

*Steve, CP-4 was sent to KCC  
but we NEVER received an  
approved copy from KCC.  
This is copy of CP-4.*

Sincerely,

STEVE VANGIESON  
KCC District # 2

Received  
KANSAS CORPORATION COMMISSION  
DEC 07 2015  
CONSERVATION DIVISION  
WICHITA, KS

*37.63312  
- 97.96944  
SE 80 Ave  
SE 40 ST*

*6600 from 112 mile line  
6600  
SWNW*

Acct	Excl	Fis	CK TO PAY	
GC			NOV 20 2015	DR
FE				CR
EV				
IS				
OT				

Notice: •Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Lario Oil & Gas Company  
Address: 301 S. Market, Wichita, KS 67202  
Phone: (316) 265-5611 Operator License #: 5214  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 4-25-08 (Date)  
by: Mike Wilson (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 095-20024  
Lease Name: Zoeller  
Well Number: 1-15  
Spot Location (QQQQ): \_\_\_\_\_ - C - SW - NW  
1980 Feet from  North /  South Section Line  
660 Feet from  East /  West Section Line  
Sec. 15 Twp. 28 S. R. 6  East  West  
County: Kingman  
Date Well Completed: 9-8-05  
Plugging Commenced: 4-25-08  
Plugging Completed: 4-25-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug w/ 35 sx @ 900'; 35 sx @ 500'; and 130 sx from 300' to surface.

Name of Plugging Contractor: Allied Cementing License #: \_\_\_\_\_  
Address: \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of Kansas County, Sedgwick, ss.

Jay G. Schweikert (Employee of Operator) or (Operator) on above-described well, being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) \_\_\_\_\_

(Address) 301 S. Market, Wichita, KS 67202

SUBSCRIBED and SWORN TO before me this 30th day of April, 20 08

My Commission Expires: 10-22-10  
\_\_\_\_\_  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION  
**DEC 07 2015**  
CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-111  
October 2004  
Form must be Typed  
In all applications complete  
other side - form must be  
signed and notarized

**TEMPORARY ABANDONMENT WELL APPLICATION**  
All Requested Information Must Be Shown

Date: May 4, 2006  
Operator License #: 5214  
Operator Name: Lario Oil & Gas Co.  
Mailing Address: 301 S. Market  
City / State: Wichita, KS Zip: 67202  
Contact Person: Jay G. Schweikert Phone: 316-265-5611  
Purchaser (if known) Old: Gas Products & Supply Inc. New: \_\_\_\_\_

Lease Name: Zoeller Sec. 15 Twp. 28 R. 06  E  W County: Kingman  
Well#: 1-15 Spot Location: C SW NW 1980 Feet from  S  N Line of Section  
API NO. 15 - 15-095-20024-00-01 660 Feet from  E  W Line of Section  
Type of Well: (mark one)  Oil  Gas  SWD  ENHR  WSW  Other \_\_\_\_\_  
Total Depth: 4300 Date Drilled: 05/20/05 Date Shut-In: 02/02/06  
Docket No. If  SWD or  ENHR: \_\_\_\_\_

Surface Casing

Other Casing

Temporary Abandonment	Plug Back Depth	Plug Back Method	Depth To Fluid From Surface	GL / DF / KB Evaluation	Size	Depth	Cement Amount	Condition of Casing	Size	Depth	Cement Amount	Condition of Casing
	4248	fill/FC	776	1469	8-5/8" 23#	252	185	excellent	5-1/2" 15.5#	4294	240	excellent

Reason for TA request: Tested wet following completion. Could utilize as SWD.

Depth and Type of Tools / Junk In Hole: \_\_\_\_\_  
Type Completion: ALT. I  ALT. II.  Depth: \_\_\_\_\_ Cement Amounts: \_\_\_\_\_  
Tubing in Hole: NONE Inch at: \_\_\_\_\_ Feet  
Casing Type: NONE Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

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KANSAS CORPORATION COMMISSION  
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CONSERVATION DIVISION  
WICHITA, KS

Geological Data:	Formation Name	Formation Top	Formation Base		
1.	<u>Mississippian</u>	At: <u>3862</u>	to <u>3876</u>	Feet	Perforation <input checked="" type="checkbox"/> or Open Hole <input type="checkbox"/>
2.		At: _____	to _____	Feet	Perforation <input type="checkbox"/> or Open Hole <input type="checkbox"/>
3.		At: _____	to _____	Feet	Perforation <input type="checkbox"/> or Open Hole <input type="checkbox"/>

Do NOT write in this space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____		Comments: _____		TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>