

2-040843

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION - Plugging Section  
130 S. Market, Room 2125  
Wichita, KS 67202

4-28

API NUMBER: 15-155-21,385 - 0000

SE SE SE NW SEC 11 , T 25 S , R 6W

OPERATOR LICENSE # 5988

2805 FEET FROM S SECTION LINE

OPERATOR: Halliburton Oil Producing Co.

2805 FEET FROM E SECTION LINE

NAME & 1001 NW 63rd #250

LEASE NAME: Haines WELL # 1-11

ADDRESS: Oklahoma City, OK 73116

COUNTY: Reno

WELL TOTAL DEPTH: 3650' *118.62*

CONDUCTOR PIPE: \_\_\_\_\_ @ \_\_\_\_\_

SURFACE CASING: 8 5/8" @ 270'

ABANDONED OIL WELL \_\_\_\_\_ GAS WELL \_\_\_\_\_ INPUT WELL \_\_\_\_\_ SWD \_\_\_\_\_ D&A \_\_\_\_\_ x \_\_\_\_\_

OTHER WELL AS HEREINAFTER INDICATED: \_\_\_\_\_

PLUGGING CONTRACTOR Duke Drilling Company

ADDRESS: 310 W. Central, Ste 202, Wichita, KS 67202 LICENSE: 5929

COMPANY TO PLUG AT: HOUR: \_\_\_\_\_ DAY: \_\_\_\_\_ MONTH: \_\_\_\_\_ YEAR: 1996

PLUGGING PROPOSAL RECEIVED FROM John Ambruster

COMPANY NAME: Duke Drilling Company PHONE: 316-267-1331

WERE: 35 sacks at 1330' 35 sacks at 800' Circulate cement from 320'

PLUGGING PROPOSAL RECEIVED BY: \_\_\_\_\_

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL {    } PART {    } NONE { x }

COMPLETED: HOUR: 6 AM DAY: 28 MONTH: April YEAR: 1996

ACTUAL PLUGGING REPORT: The drilling pipe was run open end to 1300', where 35 sacks of cement was spotted. The drilling pipe was pulled to 800', where 35 sacks of cement was spotted. The drilling pipe was pulled to 320', where cement was circulated to surface. The remaining pipe was pulled and the cement was again brought back to surface.

REMARKS: Allied #1822 RECEIVED  
KANSAS CORPORATION COMMISSION

I DID NOT OBSERVE THIS PLUGGING.

**INVOICED**  
DATE JUN 07 1996  
INV. NO. 45750

*[Signature]*  
Steve VanGieson  
JUN 06 1996  
*6-6-96*  
CONSERVATION DIVISION  
AGENT WICHITA, KS

FORM CP-2/3  
REV. 3/90

*DW*