STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market. Insurance Bldg.

/5-185-6(132-0000 WELL PLUGGING RECORD

Conservation Division						25		111.11
State Corporation Commission 212 North Market, Insurance Bldg.	STAFF	ORD	<b>a</b> .	y. Sec. <u>33</u>			/ 17	/ <del>/                                    </del>
Wichita, Kansas	<del></del>	E/CNW#SW#"			_se lv	vp. Too Rge SE NW	(E	) <del></del> -(W)
NORTH	Location as 14.	REX & MORR	IS DRILL	ING CO.			DRILLIN	G CO.
i	Lease Name _		KER				_ Well No	
į į		P. O. BOX	334, EL 3	DORADO,	KAN	isas	_ 1104 110	•
	)	Vell (completed	•			DRY HOI	Æ	
[ i . ] i		pleted	-	-	-	14 MARC	H	<sub>19</sub> 62
		plugging filed_				14 MARC	H	<sub>19</sub> 62
		plugging approv				16 MARC	H	<sub>19</sub> 62
		nenced				27 MARC	<u>H</u>	<sub>19</sub> 62
	Plugging comp	leted				5 APRI	I.	<u>19</u>
	Reason for aba	ndonment of wel	ll or producing	g formation	ı	DRY HOL	E	
[ i   i								
!	If a producing	well is abandon	ed, date of la	st productie	on_:_	NONE		19
Loreto well correctly on phase		n obtained from		ation Divis	ion or	its agents bef	ore pluggin	ig was com-
Locate well correctly on above Section Plat	menced?		YES T	T 6/3 TE 67	NETO .			<u> </u>
Vame of Conservation Agent who supply NONE	ervised plugging of the	is well	W• Tr•	LAU KAI			455	
Producing formation NOME	I	Depth to top	Botton	1	:	Fotal Depth of	Well <u>453</u>	Feet
Show depth and thickness of all water	, oil and gas formation	ns.						
OIL, GAS OR WATER RECORD	os						CASING F	ŒCORD
		FROM:			<del></del> -		<del></del>	
FORMATION SURFACE HOLE	WATER	FROM	O OO DD	SIZE O c /OII	<u> </u>	PUT IN		דעם ס
OIL STRING	DRY HOLE	SURFACE	299 RB			<del></del>	LEFT I	TA
الانتخاذيات الميدي	1411 1101E	POILEMOE	4505 RB	2 1/2	עט	<u> 4205: -</u>	2091'	
(SEE ATTACHED LOG)		<del>-</del>		•	-			
,	<del> </del>	<del>-</del>	<del>                                     </del>				<del> </del>	······
- t-1-		<del>-</del>	1					
	[ -		<del></del>				<del> </del>	****
						<del></del>	- <del></del> -	
IN 10° ROCK ERIDGE AND I	DUMPED 3 SACKS	CEMENT, B	AILED HOI	E DOWN,	TE	STED DRY,	DUMPED	IN 17
EMENT						<u> </u>	<del></del> _	<del></del>
						STATE COPPO		
<del></del> ,	· · · · · · · · · · · · · · · · · · ·						<u> </u>	
						CONSER!	<b>VATION D hita, Kare</b>	
		<del></del>				- 4	-24	-62
	(If additional LPH COMSTOCK)	I description is nece	ssary, use BACK	of this sheet)			<u></u> '	
	1 SOUTH BUCKE			g				
Address41	L DOOTH DOOMS	IN DIAPPO	THINDH	ــــــــــــــــــــــــــــــــــــــ				
						-		
TATE OF KANSAS	COU	JNTY OF	BUTLER			SS.		
A. H. FISHE	<u>ir                                    </u>		employee of o	wner) or (		r or operator)	of the abov	ve-described
vell, being first duly sworn on oath,	says: That I have kn	owledge of the	facts, stateme	nts, and m	atters	herein contain	ned and th	e log of the
bove-described well as filed and that	t the same are true ar	nd correct. So l	nelp me God,	~ //	/			•
		(Signatura)	$\subset$	144		Q		
	•	(Signature)	T. ^	D/07	<del></del>	nonena	T783701 -	
			P. U.	BUX 334		DORADO,	KANSAS	
Subscribed and Sworn to befo	re me this 23RD	dan of	APRIL		(A)	ddress)	<b>52</b>	
JOHN TO DELO	re me mis	day of_	2	<del></del>	$\overline{}$	19_	4	
<b>.</b>			- El	<u>Lavel</u>	ch	Deech	ner	<u></u>
Ay commission expires 8 AUGU	IST 1962	EI	LIZABETH	DESCHNE	R		Nota	ry Public.

## DELKER TIL

Rex & Morris Drilling Company, and Beardmore Drilling Company

Total Depth: Rex & Morris Contractor: Commenced: 2-10-62 3-14-62 D. 3 A. Completed:

Initial Prod.:

Location: SE SE NW. Section 33-25S-14W Stafford County, Kansas

Casing Record:

3.5/8 0 299 w/240 sacks: 5 1/2 0 4503' w/97 sacks

FORMATION	· .
Surface Hole	
Surface Mole 299 Shale 910 STATE CO. Shale 290 Shale 1405 Shale and Lima 1960 Lime and Shale 3635	
Anhydrite 920	
Shale and Line 1960	D
Limo and Shale	SION
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Lime and Shale Shale and Lime Shale Shale Shale  4255 Shale  4274 Chort and Lime	-
Chert and Lime $4315$	
Line 2 7 8 2 7 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	,

Ran Schlumberger GR-LL-MLL.

R.U.S.T. Perf. 4 holes - 4010 Re-cemented w/ Drill cement and C.O. to 4375 Ran G.R. 4375 Re-cemented w/100 sacks:

Perf. 4278-88, 6 per foot. Acid 1000 gal.

Swab 8 hrs. 120 bbls. fluid, showing heavy oil.

E.U. 2200, 13 hrs. (58.71 BW, 3.34 BO)

Swab 8 hrs. (55.37 BW, 5.34 bbls. heavy oil.)

Set plug 8 3975. Tested dry.

Perf. 3942-49, 6 per foot. Test 13 hrs. - 10 gal. water, 3 gal. oil. Acid 1000 gal. Swab 288.8W and 35 BO (25.88)

Swab 288.8W and 35 80 (25% water);

8 hours.

F.H. 2600', 16 hrs. Swab 256 BW; 13 BO, 8 hrs. 1200' off bottom. Plug and abandon.

I hereby certify the foregoing statements are true and correct to the best of my knowledge and belief.

REX & MORRIS DRILLING COMPANY

Paul D. Koontz, Geologist

STATE OF KANSAS" COUNTY OF BUTLER, SS.

Subscribed and sworn to before me Na Notary Public, this 22nd day

Elizabeth Deschner,

My commission expires: August 8, 1962.