STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

State Corporation Cor 800 Bitting Building Wichita, Kansas	nmission	Re	eno	Coun	ity. Sec	3.4 Tw	p25S. Rge	(E)	.4(W				
NORT	H		E/CNW¼SW¼" o										
1	i	Lease Owner Skelly Oil Company											
	1	Lease Name Ruth N. Newby Well No. 2											
1		Office Address Box 1650, Tulsa, Oklahoma											
		Character of Well (completed as Oil, Gas or Dry Hole)											
}													
	j I		plugging filed										
3/1		Application for	plugging approved				Decemb	er.4,	19.52				
	l I		enced										
	i	Phugging completed											
		Reason for aba	indonment of well	or producin		-							
!	[** 7 1											
	i		well is abandoned										
Locate well corre Section	ctly on above	-	obtained from the	•			_						
		mencearervised plugging of th			• •								
Name of Conservation	Wiola I.	ime Dep	th to tan 1.008	Rotton	" ''' ''''	1 Tota	I Denth of W	7a11 /. 1 () 1	Fo.				
		, oil and gas formatio		2 DOMOII	i		it Debit of M	· C11.44-1-0-1-					
snow depth and thicki	less of all water	, on and gas formano	ns.	-									
OIL, GAS OR WA	TER RECORI	os					(CASING RE	CORD				
Formation		Content	From	То	Size		Put In	Pulled (Out				
			_	17071	d = /d								
		Oil	1	•			4130'0"						
						ŀ	1						
			1		1	1							
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		***************************************	1										
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							i i	İ					
		Sand <u>6</u> sacks of Mud laden 1 Rock bridge	cement Cluid	4090 4020) to	4020 ! 300 !	***************************************						
		15 sacks of	cement	285	' to	2351		***************************************	************				
		Mud laden i	fluid	23.5	to	201	********************						
appgabappqq.syq1400481044184.		5 sacks of	cement	20)!to	6 <u>*</u>							
***************************************	,,,,,	Surface soi	1	6	ta	O!							
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4-19>1-14	********	***************************************			******************************		- I-s		************				
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<u>,</u>	***************************************	(If additional	description is necessary	, use BACK of	this shect)		**************************************		*************				
Correspondence r	egarding this w	ell should be addresse	d to Skell;	y Oil C	ompan	у							
	·····	,	Hutch	inson,	.Kansa	S							
	Kansas	, COUN	יאַס עידו [Reno		58.							
######################################	H. E. War	msley	(emn	loyee of own	ner) otikati	******** ****************************	(FKIKE) of the	above-descr	ibed wel				
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escribed well as filed	and that the sa	me are true and corre	ect. So help me G	od //	(////////	//			~~~				
· · · · · · · · · · · · · · · · · · ·		That I have knowled	/01			W1							
			(Signature)		k k k trili k kaj	7 /			*************				
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My commission expres April 7, 1955

4-49—10M

22-7377-s

December

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PAGE 34 7 25 R 424

PROOF PAGE 3 1 10 13

Sucary Public.

NORTH			SKEL	LY	OI	L (COM	PANY	
1 W W W W	5	Lease Nam	e and No. Ruth	moa .	Well	2363	Well No.	Flev. 154	4'BH 6'DF
2	91	Lease Desc	ription 1/2	34/4	Sectio ty, Ka		-258-4	N. Thems. 1920 A. D.	# 15 m
*		· ·	nade April 8			Seed		90	
		Location in							
SOUTH			feet from No	ith line	330	feet fi	rom West li	of Sac. 34	70.00
Work com'd 4/13	19 Rig	comp'd	J Company	Drlg. con	n'd4/1	5	19 Drl	g. comp'd 5/5	19
Rig Contractor	Overland	Drilling		Tulo	n. Okl	ahom	Q.	atteur we	
Drilling Contractor	Top	to	101'CLM	Cable Too	1 Deilling	£ 20	o comp		Section 2
and the second	May 10,		Initial Pro	d. before	shot or aci	d awa	bbed 5	hrs., 50	Bbls.
Commenced Producing		19	Initial Proc	l. after	hot or aci	doo	o ars	1 pot. 150 b	Bbls
Dry Gas Well Press Casing Head Gas Press		THE STATE OF STATE	4.06		Volume				Cu. ft
Braden Head	U Size)	Gas Pressur	re		Volume			ASCES BEEN S	Cu. ft
Braden Head (Size)	Gas Pressur	'e		Volume			\$ 100 mm (1598)	_Cu. ft
and the second s		a Line	40	984*		410	L1	4101	*alk
PRODUCING FORMA		(Name)	Тор		Bottom		то	TAL DEPTH	
			CASING	RECORI)			9277 125 4	
Size Wt. Thds.	Where Pt	Feet In.	Jts. Feet	[n.]	KIND	Cond'n	Sacks Used	CEMENTING Method Employed	TOWN TO SERVICE STATES
5-1/2" 1548R	300, (TO)	221	65 2022	3 7 5 4	IZ LW	A	200	Halliburton	Spill and
5-1/2" 15i8R	(Lot	(54)	2 66	3 355	R2 98	A		all type of the fine of	Supple 3
5-1/2" 151811			57 1867	\$ 755	HZ BB	9	2800.460	ACES CARDON OF	14.483 E
5-1/2" 15988	monitor.	2961	3 93 (355	R2 53	B	* **	77. 33 f b	
(8-5/8-0) es	sing set	6* 10 00	llar and	9 477 54+ 02	ne sa mad to	A dan	AS2	Halliburton	
Uned 1 - 51"	OD Daker	Combine	tion Guid	9 4 22	lost d	noe	****	,	
Liner	Set at	Lengi	h	Perforate	d at				
	Set at				d at				
Packer Set at	Si	ze and Kind							
Packer Set at	Si	ze and Kind							
#G8581118	FIRST	SHOT	SECOND	EATMEN	T RECO	THIRD		TOURS.	
Date			BECOND			THIRL		FOURTH	
Acid Used Size Shot	2000 miles	Gals. Qts.		Gals. Qts.			Gàls. Qts		Gals. Qts.
Shot Between	Ft. and	Ft.	Ft. and	Ft.	I	Ft. and	Ft	Ft. and	Ft.
Size of Shell Put in by (Co.)	# 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PI	UGGING	1	urgere				
Length anchor	Marian Control	PILE SE	c34 7 25 R	424					
Distance below Cas'g		BOOK P	63 LW	13_				The state of the state of	ALC:
Damage to Casing or Casing Shoulder									
	1 - 1	SIGNIFIC	ANT GEOLOG		DRMATIC	ONS		Mark Constitution of	200
Landing	23591	Bottom F	rom To	From	То		TACKS STATE	REMARKS	
Mississippi Li	Lme 36481					<u> </u>	# 4000 P	的现在分词 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	ALTERNATION OF THE PARTY OF THE
Kinderhook Sha	4098	OT BY		0001	43.43.8	dool		na andriani	
		34 at 9		9701	*****	slie	Tourse at 1	was live of	and
	12 64 661	4400 C	98 344 81	\$1555 \$15071					1
30000	12 22 34	4 4 4 4 4 4						COTAL DE WAY	100
-160 - 170	- 10 PROD- TO		68 555 41	9 30	4.3558			# 2377 (C.C., 1)3	
	(32) The m		CLEANING OU	JT RECO	ORDS				REED .
23400	DATE COMMENCE	D DATE CO	OMPLETED I	PROD. BEFO	ORE	PROD	. AFTER	REMARKS	
1st 2nd	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STATE STATE					1991.	See Reverse for othe	r details.
3rd	1000		A SAME STATE	\$1000 PM					"
4th					- 180 E	\$ 10 m	4 19		T. P.
The Marketter	- 750d ma	PLUGGING	G BACK AND	THE RESULT SERVER	ING REC	ORDS	W-1	STATE OF STATE OF	
	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Pro	od. Before	P	rod. After	REMARKS	CO.75
1st 2nd	12 m 120 di	donal re	STEE WAR	2 160 150	- A - E-		18 TO	See Reverse for othe	r details.
3rd			STATE STATE	1 1 1			2.1011	" - " _ " _ "	
4th							344	» » » »	,,

			die deside Openite Startin	IATIONS	
FORMATIC	Necos d	Lie VTOP	воттом	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water	, etc.
rface clay and	l red bed	0	55	Lesse Name and No.	1
ale and shell		70	366	Set and desented 8-5/8" OD.	25.5
				P.E. R-2, Lap Weld steel out	paing
		vd 91		Gement.	LOKE
	feet from East how.	366	om Effe ine	11 1951	J
mile man it is an article	19 Drie	675	1105		ork com
me ale and shell:		1185	1370	Cotos	g Contr
ale and lime		2160	2290	romman	illing C
me me end shala	anoi.	2440	2545	filing from	stary Dr
DO THE REAL PROPERTY.		2545	2070	d Froducing	ennemme
me and shale		500 2070 2765	2880	POP LANSING LINE 28591 and Her	
ale and lime		2000	2940	ord Greater	
ale and line		3260	3715	TOP MEDICALPRI LIME 3643 150	
se and chert		3715	3730	attained to the content of the conte	H noise
me, chert and	shale	3750	3771	Sec. 1 (1) 29	gli _{som}
ale and cherty	line	3771	3800	ING FORMATION	eudos
ale and lime		3810	03336/118	AD CAN	Face
orty Limennap	Cond'n	3836	3870a t	Wt. This Where PULLED OUT LEF	Size
ale and chert	Sector Used	3913	3937		
me and shale		3937	3958	SOP KINDERHOOK BRALE 3953' D	
alo		3973	4101	MOR VIOLA LIME 4098 SIM	
ff orystalline	dolomite	4101	4104	Good porosity, slight oder s	nd
				Het and demented 66 of 56"0	0,
	H but which	10 ACA 30	He Ka	casing (Lot 54); 82* of 54"	OD,
		10-70-11	- Andrew Cont	15.55, BR thd., 5-55, R-2, B	A CONTRACTOR OF THE STATE OF TH
		in hets	Perror	oasing (Lot #76): 93' of 54" 15.5%, 8R thd., 3-55, 8-2, 8	OD,
		ated at		casing (Lot #76): 93' of 54" 15.5%, 8R thd., 3-55, R-2, 8 casing (B cond.); 2,022' of	OD,
				casing (Lot #76): 93 of 54 15.5%, 8R thd., 3-55, 8-2, 8 casing (8 cond.): 2,022 of OD, 15.5%, 8R thd., 3-55, R-casing (A cond.): and 1867 6	OD, 54" 2, 5
		ated at	Perfor	casing (Lot § 76): 93 of 54 15.5%, 8R thd., 3-55, 8-2, 8 casing (B cond.); 2,022 of OD, 15.5%, 8R thd., 3-55, R-casing (A cond.); and 1867 6 52 OD, 15.5%, 8R thd., 3-55	OD, 34" 2, S, " of
	projection and the second seco	ared ar	D TREATM	casing (Lot #76): 93 of 54 15.5%, 8R thd., 3-55, 8-2, 8 casing (B cond.): 2.022 of 0D, 15.5%, 8R thd., 3-35, R-casing (A cond.): and 1867 6 55 0D, 15.5%, 8R thd., 3-55 2.3. casing (C cond.) at 409 518 with 125 cacks of cement	OD,
FOURTH	DIHINO	ared ar	Perfor	casing (Lot #76): 93 of 54* 15.5%, 8R thd., 3-55, 8-2, 8 casing (8 cond.): 2,022* of OD, 15.5%, 8R thd., 3-55, R- casing (4 cond.): and 1867*6 54° OD, 15.5%, 8R thd., 3-55 8.3. casing (6 cond.) at 409 SDR with 125 sacks of coment	OD,
	(HIRD)	ated at ENT RECOR	Perfor D TREATM COND	casing (Lot § 76): 93 of 54° 15.5%, 8R thd., 3-55, 8-2, 8 casing (B cond.); 2,022° of OD, 15.5%, 8R thd., 3-55, R-casing (A cond.); and 1867°6 55° OD, 15.5%, 8R thd., 3-55 3.8. cosing (C cond.) at 409° ShS with 125 cacks of cement Finished comenting at 4:10 s 4/6/49.	OD.
	GRIHI	ate date ENT RECOR	Perfor D TREATM COND Co	casing (Lot § 76): 93 of 54° 15.5%, 88 thd., 5-53, 8-2, 8 casing (8 cond.): 2,022' of OD, 15.5%, 8R thd., 7-55, 8-casing (a cond.): and 1867'6 59° OD, 15.5%, 8R thd., 3-55 8.6. casing (6 cond.) at 409 818 with 125 sacks of cement Finished comenting at 4:10 a 4/6/49. Rigged up cable tools and bathe hole dry on May 8, and 5	OD, 34" 2, S, 0f
	THIRD Gals.	ate date ENT RECOR	Performance and I	casing (Lot #76): 93 of 54 15.5%, 88 thd. 3-55, 8-2. 5 casing (B cond.); 2,022' of OD. 15.5%, 88 thd. 3-55, 8-2. 6 casing (A cond.); and 1867'6 55' OD. 15.5%, 88 thd., 3-55 3.5. casing (C cond.) at 409 518 with 125 sacks of cement Finished cementing at 4:10 s 4/6/49. Rigged up cable tools and ba the hole dry on May 8, and 5 casing tested OK. Drilled o	OD.
bro AFA	THIRD Gals.	ate date ENT RECOR	Perform Cand Cand Cand Cand Cand Cand Cand Cand	casing (Lot #76): 93 of 54* 15.5, 8* thd. \$-5, 8-2. casing (8 cond.): 2,022* of OD. 15.5* 8* thd. \$-35, 8* casing (4 cond.): and 1867*6 56* OD. 13.5* 8* thd. \$-55 3.5. casing (5 cond.) at 409 SLM with 125 sacks of cement Finished comenting at 4:10 a 4/6/49. Rigged up cable tools and ba the hole dry on May 8, and 5 casing tested 0%. Brilled o DIU; and cleaned out to bott Correction: 4104* IM rotery	OD.
bris AFR	THIRD Gals.	ated at: ENT RECOR	Performance of the course of t	casing (Lot § 76): 93 of 52 15.58. 88 thd., 5-53. 8-2. 8 casing (B cond.): 2,022' of OD, 15.58. 88 thd., J-55. 8-2. 8 casing (A cond.): and 1867'6 52' OD, 15.38. 88 thd., J-55. 8.5. casing (C cond.) at 409 818 with 125 sacks of cement Finished comenting at 4:10 a 4/6/49. Rigged up cable tools and bathe hole dry on May 8, and 5 casing tested OK. Drilled of Alugana tested OK. Drilled OK. Drille	on.
bas M	THIRD Gals.	ated at: ENT RECOR	Performance of the course of t	casing (Lot 976): 93 of 52 15.5 88 thd. 5-53 8-2 5 casing (B cond.): 2,022 of OD, 15.5 88 thd. 7585 8 casing (A cond.): and 18676 53 OD, 15.5 88 thd., 7-53 8.5 casing (C cond.) at 409 518 with 125 sacks of sement Finished dementing at 4:10 at 4/6/49. Rigged up cable tools and bathe hole dry on May 0, and 5 casing tosted OK. Drilled of Daing tosted OK. Drilled OK.	OD.
bas sil	THIRD Galt Over the street of	30038 TM3	Perform COND	casing (Lot : 76): 93 of 529 15.5; 88 thd. : -53 8-2; of OD. 15.5; 88 thd. : 7-85; 8- casing (A cond.): 2.022 of OD. 15.5; 88 thd. : 7-85; 8- casing (A cond.): and 1867 6 53° OD. 13.5; 08 thd. : 3-53 3.5; casing (C cond.): at 409 Sing with 125 agoka of agment Finished comenting at 4:10 at 4/6/49. Algged OD cable tools and ba the hole dry on May 8; and 5 casing tested OK. Drilled o Finished cleaned out to both Convection: 4104 33% retery relials 4301 Sin Serrick flo	OD. S.
Mar Mar DEPTH Hole fille hours, Sw	THEO Gala Ore data For and For and Wind toods	ALOA LACAR	D TREATM COND	casing (Lot 76). 93 of 52 of 15.5 & 8 thd. 3-5 & 8-2 of OD, 15.5 & 8R thd. 7085 & R casing (A casing) and 18676 53 OD. 15.5 & 98 thd. 3-5 & 8.5 & 98 thd. 3-5 & 98 thd. 3-	OD.
M MA DEPTH Hole fille S hours. Sw ter and symbb nowing water.	d 1600* with abbed through ad 1200 from Ran 2" tub	41.04	Perform COND COND COND COND COND COND COND COND	casing (Lot : 76): 93 of 529 15.5; 88 thd. : -53 8-2; of OD. 15.5; 88 thd. : 7-85; 8- casing (A cond.): 2.022 of OD. 15.5; 88 thd. : 7-85; 8- casing (A cond.): and 1867 6 53° OD. 13.5; 08 thd. : 3-53 3.5; casing (C cond.): at 409 Sing with 125 agoka of agment Finished comenting at 4:10 at 4/6/49. Algged OD cable tools and ba the hole dry on May 8; and 5 casing tested OK. Drilled o Finished cleaned out to both Convection: 4104 33% retery relials 4301 Sin Serrick flo	OD.
M TA DEPTH Hole fills hours. Sw ter and swabb	d 1600* with abbed through ad 1200 from Ran 2" tub	41.04	Perform COND COND COND COND COND COND COND COND	casing (Lot 976). 93 of 52 15.5	OD.
MA DEPTH Hole fille 5 hours. Sw ter and symbol nowing water. sping equipme	d 1600* with abbed through ad 1200 from 2" tubint and test	4104	D TREATM COND COND COND COND COND COND COND COND	casing to cond. 2.022 of OD. 15.5 Sa thd. 7085 a casing to cond. 1 and 1867 6 32 OD. 15.5 Sa thd. 7085 a casing to cond. 1 and 1867 6 32 OD. 15.5 Sa thd. 7.5 Sa t	OD.
Manual Ma	d 1600* with about through and 1200 from 2" tubing the and test and test and 34 barred and pumping	4104	DATES TO THE ATM OF THE PARTY O	casing (b cond.): 2.022' of OD. 15.5'. SR thd TUB5. Recasing (b cond.): 2.022' of OD. 15.5'. SR thd TUB5. Recasing (a cond.): and 1867'6 55' OD. 15.5'. OR thd TUB5. SR thd TUB5. SR thd TUB5. OR the hole dry on May 0, and 5 oasing tested OK. Trilled of DIUS and cleaned out to both Townsetion: 4104' Ill rotary. Tubbs. Tubs.	OD. Simple of the control of the co

of water. Shut down on May 27 and 28, to repair pumping equipment. On May 29, POB 12 hours, 51 barrels of oil and 30 barrels of water. On May 30, POB 24 hours, 75 barrels of oil and 75 barrels of water. On May 31, POB 24 hours, 130 barrels of oil and 130 barrels of water.

24 hours, 130 barrels of oil and 130 barrels of water.

25 BANAMAR. RETAR GORG BRORE GROWN
potential test, drew down 3000 and well would not stabilize. POH 8 hours, 50 berrels of oil and 116 berrels of water to establish 24 hour physical 3.C.C. potential of 150 barrels. This potential allows 25 barrels per day for the remainder of June, 1949.

SLOPE THET DATA: Tests Were taken at 150' intervals from 250' to 3800' inclusive, with no deviation from vertical noted, and and

May 17, 1949, water analysis of Viola Lime water: Hydrogen sulphide, none; Specific gravity 1.042; solids 61,000 ppm; chlorides, 34,800 ppm; sulphates, 120 ppm; Ph 8.0 ppm.

	[[[[[[[[[[[[[[[[[[[well as follo	
0 sacks	of cement	7030.	LO.	4020.	× 4
ot off 5h" casing	at 3400' and 3	367', and	pul	led 107 joints	(33921)
5100, 1518, 8R	thd., R-2, J-55	. 0.0. car	ing	(B cond.)	
Mud la	den fluid	40201	to	300'	
Rock b	ridge	3001	to	285*	
	ks of cement	2851			
Mud la	den fluid	2351	to	201	1000
5 sack	s of cement	201	to	61	and a stop
Surface	e soil	61	to	0'	
Plugged and abando	ned December 9,	1952.			
Plugged and abando	ned December 9,	1952.			Y
Plugged and abando	ned December 9,	1952.			Λ.
Plugged and abando	ned December 9,	1952.			
Plugged and abando		1952.	»NS		

15-165-02715-0800

12-24-52

N-136 Rev. 1M

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

R. 1	W. 19	ewb	y							3	N	ester	n Kans	188			
EASE									WELL	NO.	DI	STRICT					
EC. 34 T. 253 R 44									COUNTY Reno					· ·	7105 JOB NO.		
SURVEYBLOCK										STATE Kansas							
	С	LEAN	NING OL	T RE	CORI) .	des]	PLUG	GING B	ACK O	R DEEPE	NING F	ECOR	D	
Date comme Date comple Cleaned out Prod. before Prod. after	from	bb oil	toto	bbls. .water. bbls. .water.	T. I)	1	cu. ftgas cu. ftgas	Date Plugg deep Prod. Prod.	completed backned from before after	k or omb	Ol to. bls. 199	bbls. water bbls. water	T.D.	P &	cu. ftgas	
Kind of tool	s used:										14		upply				
Tools owned	by:							LIOT		owned	by:	STATE OF	was him 2	e cumpri	mea 3		
Company of the Party of the Par			T					нот	RECO	KD (
Date																	
Size shot			3 (100)			Qts.			Qts.			Qts. Qts.			Qts.		
Shot betwee	n			Ft. and	1	Ft.		Ft. ar	nd Ft. Ft. and Ft.			Ft.	Ft. and Ft.				
Size of shell	1																
Put in by (C	Co.)																
Length anch	or																
Distance bell Damage to or casing sho	casing	ing	* * * * · · · · · · · · · · · · · · · ·														
			. 4				GES I	IN CA		RECC	RD		Control Control Statement (Statement (Statem				
SIZE 5å"OD	Wt.	Thds.	Where Set		Feet	-	Jts. 21	Feet 738	In.	355	KIND	Cond'n	Sacks Used	CEMENT d Met	hod Emplo	yed	
			i de														
	1	<u> </u>				.,				C							
Packer set at				and kir)	IRROF DEC	E 1) ALION (241	952	SION	at	WAM	W		Superintenc	lent.	
					CO		NVA	TION	DIVIS	IUN			//				