STATE OF KANSAS	N COMMISSION	WELL PLUGGING RECORD K.A.R82-3-117			API NU	API NUMBER 15-155-20, 873-0000 LEASE NAME Fry	
30 S. Márket, Roc Vichita, KS 67202					LEASE		
3/ A					JMBER1		
/	and return to Coms. Div. office within 30 days.				4620	4620 Ft. from (S) Section Line	
	. u		11114 3	o days.	3300	Ft. from E Section Line	
LEASE OPERATOR Gressel Oil Field Service, Inc.					SEC2	TWP. <u>25</u> RGE. <u>5</u> (E) or (W)	
Box 438, Haysville, KS 67060					COUNTY	COUNTY Reno	
PHONE (316 524-1225 OPERATORS LICENSE NO. 3004					Date We	Date Well Completed 6-7-82	
Character of Wellgas					Pluggi	Plugging Commenced 10-18-96	
(OII, Gas), D&A, SWD, Input, Water Supply Well)					Pluggi	Plugging Completed 8-28-97	
The plugging prop	posal was approved	on <u>10</u>	-16-96			(etab)	
byjack L	ı†hv				(K	CC District Agent's Name).	
is ACO-1 filed?	yesIf mot,	is well	log a	ttached?_		······································	
Producing Formati	Endian Cave	Dep†t	h to To	op155	<u>6'</u> Bot-	tom 1558 T.D. 1624	
Show depth and th	ickness of all wat	er, oll a	and ga:	s formati	ons.		
OIL, GAS OR WATE	R RECORDS				ASING REC	ING RECORD	
Formation	Content	From	To	Size	Put In	Pulled out	
<u> </u>	surface	surf	286	8 5/8	286	0	
	production	surf	1624	4 1/2	1624	40.1	
· · · · · · · · · · · · · · · · · · ·							
placed and the mere used, stat	aethod or methods u	sed in i	ntrodu	cing it i	ato the he	ting where the mud fluid wa sie. If cement or other plug feet tofeet each set	
					<u>.</u>	· · · · · · · · · · · · · · · · · · ·	
Name of Plugging	Contractor Gressel	Oil Fie	ld Ser	vice,Inc.		License No. 3004	
Address	Box 438	B, <u>Haysvi</u>	lle, K	s 67060			
NAME OF PARTY RES	SPONSIBLE FOR PLUGG	ING FEES	: Gree	ssel Oil	Field Serv	ice, Inc. (has been paid)	
STATE OF Kansas	<u></u> c	DUNTY OF	Se	igwick		,ss.	
	Schremer					of Operator) or (Operator) o	
statements, and		benistn	and th od.		the above	have knowledge of the facts -described well as filed that	
			(Address)		Schremmer Sks 67060	
DEDDA V. DII	SUBSCRIBET AND SWO	RN TO be	fore m	e fils _	3rd / 4/2 y	of September	
	90 S.		_	Libro	77 Jul	- Johns - State - Stat	
MY APPI. EX	r Arkil 15, 1999 -My Commission Expl	res: Api	<u>-</u> ril <u>15</u>	, 1999	No	tary Public 9-4-97	
NEDDA W L	NOSWHOLL IN					- Form ©	

DEBRA K, HILL JOHNSON STATE OF KANSAS MY APPT. EXP. APRIL 15, 1999

Form CP-4 Revised 05-88

FRY #1 PLUGGING REPORT

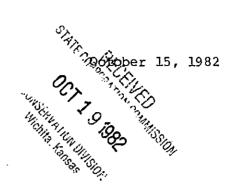
- 10-28-96 Set CIBP at 1500'. Dump bailed one sack cement on plug. Worked pipe and shot off at 800'. Shut well in overnight.
- 10-29-96 Pulled casing to 750' FS. Started pumping down casing to get circulation. Well blew out back side. Dropped casing down and installed orbit valve to shut well in. Pumped 200 sax class A cement. Shut well in.
- 10-30-96 Well had gas pressure on it. Left well shut in until we could come up with drilling mud.
- 8-27-97 Bled gas pressure off well. Pumped 120 bbls. mud and 500 lbs. cotton seed hulls and 100 sax 60-40 pozmix with 3% cc., 4% gel. Let set for 1 1/2 hours Open well up, a slight flow of gas. Mix another 100 sax 60-40 pozmix, 3% chloride, 4% gel. Pumped down well. Shut well in overnight.
- 8-28-97 Weak flow of gas. Pumped 100 sax class A cement with flow seal and 3% chloride. Waited 1/2 hour and well was dead. Put discharge hose down well and filled to surface. Cement stayed. Job complete.



LOCHIEL EXPLORATION INC., USA

1020 - 15th Street
Suite 41-C
Denver, Colorado 80202
(303) 825-0722

Mr. Tom Leiker, Petroleum Proration Supervisor Kansas Corporation Commission 200 Colorado Derby Building Wichita, Kansas 67202



RE: ACO-1 Well History, CP-1 CP-4 Forms for 8 Wells in Harper, Kingman & Reno Cos.

Dear Mr. Leiker:

Enclosed are two copies of the completion form and one set of logs for the following wells:

Lochiel	Expl.	#1 Chase	Kingman Co.	C SE SW 24-285-7W
16	11	#1 Clause	u 11	C NW NE 7-28S-5₩
21	11	#1 Everett	Reno Co.	C SW SE 11-25S-6W
"	11	#1 Fry	11 11	C NE NW 2-25S-5W
u	If	#1 Schrock	11	SE NW SE 27-24S-5W
II	ti	#1 McKinney	Harper Co.	C SE SW 20-33S-8W

These wells will all be produced as gas wells eventually, though at this time they have not connected to producing facilities.

Also enclosed are three copies of the completion forms with one set of logs, and one plugging form for the following wells:

Lochiel Expl. #1 Harper Kingman Co. C SW NW 3-28S-7W
" " #1 Keiter " " C SW NE 9-27S-5W

We apologize for the delay in reporting the status of these last two wells. The Keiter forms were previously submitted, but returned due to being incomplete. Subsequently, several resignations of key personnel ensued. Only recently have the positions been filled and it was realized that the state requirements had not been satisfied. We hope you will understand these circumstances which resulted in the delay.

In checking with your office, to discover what forms you did not have, we learned that you had copies of the ACO-1, CP-1 and CP-4 forms for the Lochiel #1 Wooldridge, 1-26-82 C NW NE 14-27S-7W, Kingman County. Unfortunately, we are missing copies in our well file. Consequently, I wonder if we might impose upon you, to make a xerox copy of each form and send it to us.

Thank you.

Sincerely,

W. H. Hawkins

William H. Hawhins