

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-24-96

State of Kansas

DISTRICT # 7

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date April 10, 1996

SE, Spt, SE, NW, Sec 11, Twp 25 S, Rg 6W, East West

OPERATOR: License # 5988 HALLIBURTON OIL PRODUCING COMPANY

2805 feet from South/West line of Section 2805 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929 DUKE DRILLING CO., INC.

County: Reno

Lease Name: Haines Well #: 1-11

Field Name:

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 2475'

Ground Surface Elevation: EST 1520 feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 80

Depth to bottom of usable water: 120

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 180'

Length of Conductor pipe required: N/A

Projected Total Depth: 3650'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

X well farm pond other

Table with columns: Well Drilled For, Well Class, Type Equipment. Rows include Oil, Gas, OWMO, Seismic, etc.

If OWMO: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no. If yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 29, 1996 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE: API # 15- 155-213850000. Conductor pipe required NONE feet. Minimum surface pipe required 140 feet per Alt. (1) X. Approved by: JK 4-19-96. This authorization expires: 10-19-96. Spud date: Agent:

1996 APR - 1 A 10: 51 RECEIVED KANSAS CORP COMM 11 25 4-1-96

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____

OPERATOR _____ LOCATION OF WELL: COUNTY _____

LEASE _____ feet from south/north line of section

WELL NUMBER _____ feet from east/west line of section

FIELD _____ SECTION _____ TWP _____ RG _____

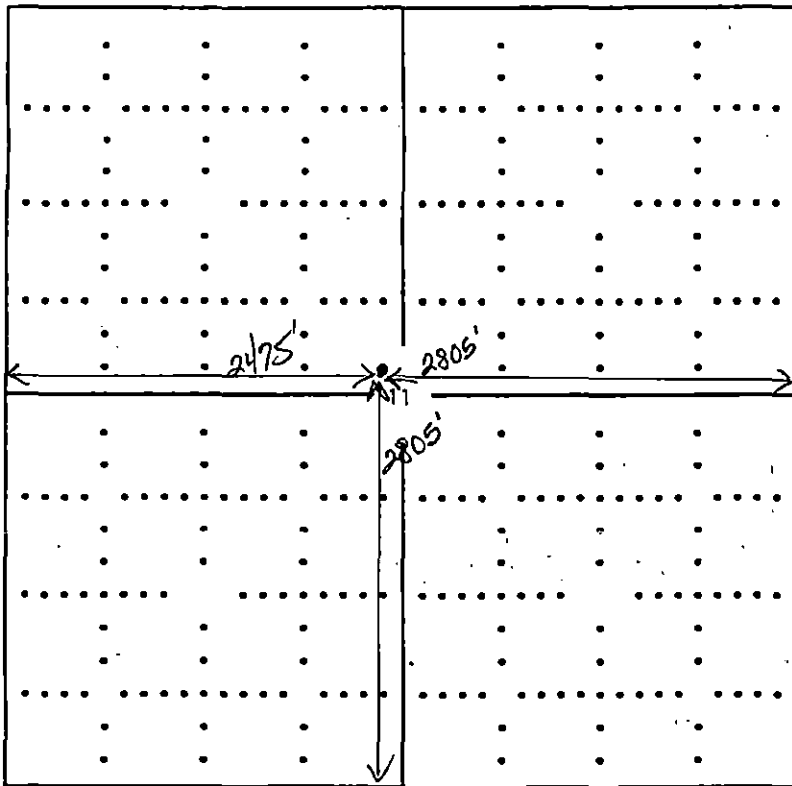
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR

QTR/QTR/QTR OF ACREAGE _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

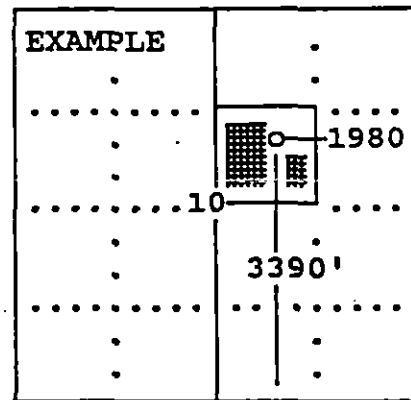
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



RENO COUNTY



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.