

FOR KCC USE:

"CORRECTED"

FORM C-1 7/91

EFFECTIVE DATE: 11-23-92

State of Kansas

FORM MUST BE TYPED

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date November 18, 1992

Spot SW 1/4 SW 1/4 NE 1/4 Sec 3 Twp 25 S Rg 8 West

OPERATOR: License # #6044 / #9855
Name: Stelbar Oil Corp., Inc. / Grand Mesa Operating
Address: 155 N. Market, Suite #500
City/State/Zip: Wichita, KS 67202
Contact Person: Roscoe L. Mendenhall
Phone: 316/264-8378

\*3110' feet from South / 2270' feet from East

CONTRACTOR: License #: #5929
Name: Duke Drilling Co., Inc.

IS SECTION X REGULAR IRREGULAR

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other

(NOTE: Locate well on the Section Plat on Reverse Side)

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

County: Reno

Lease Name: Trembley Well #: 1-3

Field Name: Unknown

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 370'

Ground Surface Elevation: 1579' foot MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 75'

Depth to bottom of usable water: 140'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A

Projected Total Depth: 4100'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well X farm pond other

DWR Permit #: Applied For

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

\*was 40's & 40' w of nws corner 3590' f.s. 1 AFFIDAVIT Is. sw sw ne r 3110' f.s. 1

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/17/92 Signature of Operator or Agent: Roscoe L. Mendenhall Title: Petroleum Engineer

FOR KCC USE:
API # 15- 155-21,231-0000
Conductor pipe required None feet
Minimum surface pipe required 200' feet per Alt. (1) X
Approved by: DW 11-18-92 / CB 11/19/92
This authorization expires: 5-18-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Cor 11/19/92

RECEIVED STATE CORPORATION COMMISSION

NOV 19 1992

11-19-92

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

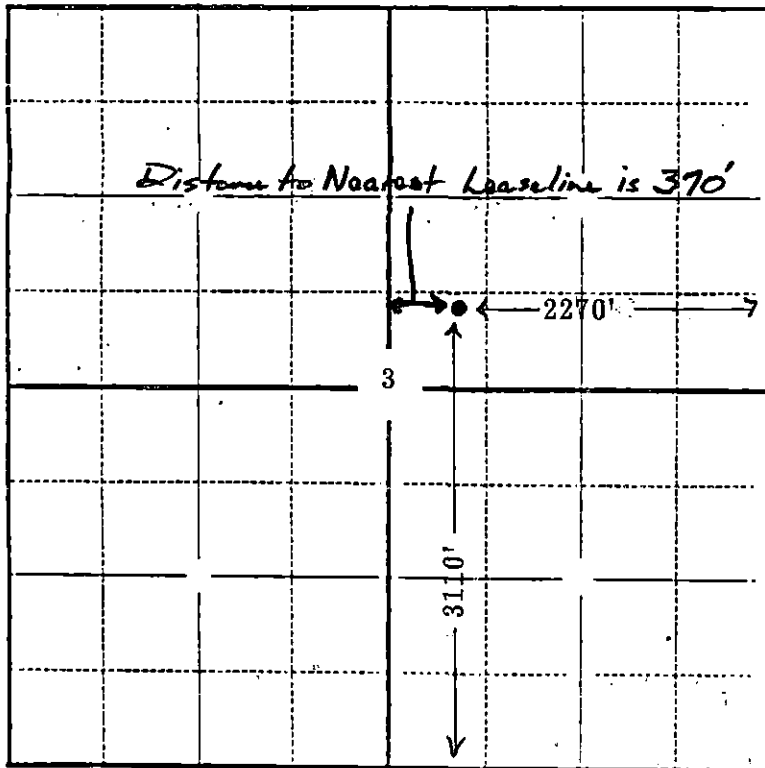
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Stelbar Oil Corp., Inc. / Grand Mesa LOCATION OF WELL: COUNTY Reno  
 LEASE Trembley Operating Co. 3110 feet from south/north line of section  
 WELL NUMBER #1-3 2270 feet from east/west line of section  
 FIELD Unknown SECTION 3 TWP 25 South RG 8 West

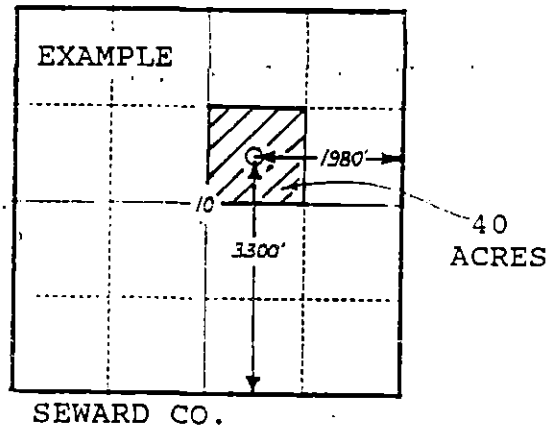
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION x REGULAR or IRREGULAR  
 QTR/QTR/QTR OF ACREAGE SW $\frac{1}{4}$  - SW $\frac{1}{4}$  - NE $\frac{1}{4}$  IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW x SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Section 3-T25S-R8W, Reno County, Kansas



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

FOR KCC USE:

FORM C-1-7/91

EFFECTIVE DATE: 11-23-92

DISTRICT # 2

State of Kansas

SEAL Yes No

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 12, 1992
month day year

Spot 40'S & 40'W of East
NW SW NE Sec 3. Twp 25. S. Rg 8. X West

OPERATOR: License # 6044 / (9855)
Name: STEELBAR OIL CORP. INC. / (GRAND MESA OPER. CO)
Address: 155 North Market - Suite 500
City/State/Zip: Wichita, Kansas 67202
Contact Person: John Shawver
Phone: 316/264-8378

3590 feet from South / West line of Section
2270 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Reno
Lease Name: Trembley Well #: 1-3
Field Name: Unknown - WC -
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 370'
Ground Surface Elevation: Unknown feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 75'
Depth to bottom of usable water: 140'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A
Projected Total Depth: 4100'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well X farm pond ... other
DWR Permit #: Applied For
Will Cores Be Taken? yes X no
If yes, proposed zone:

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

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6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/6/92 Signature of Operator or Agent: James B. ... Title: Agent

FOR KCC USE:
API # 15-155-21231
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 1 X
Approved by: DPW 11-18-92
This authorization expires: 5-18-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE OF KANSAS
NOV 9 1992

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Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten marks: 3, 25, BW

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PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

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API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

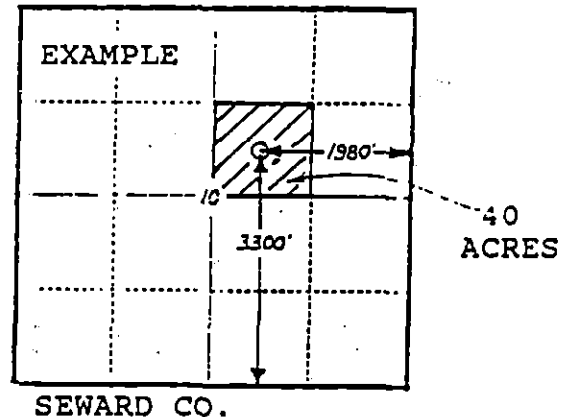
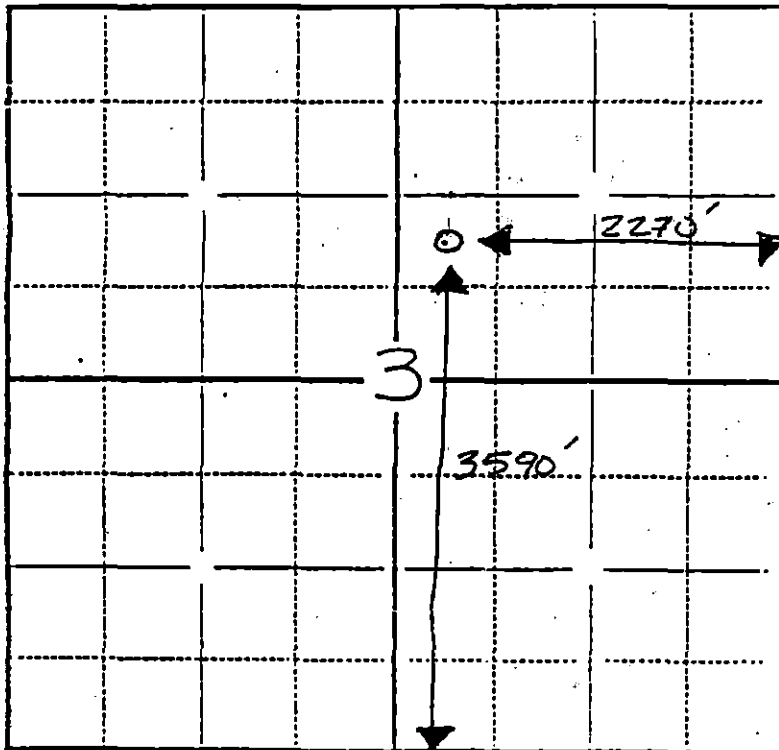
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



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