FORM C-1 7/91

Number Season Number N	EFFECTIVE DATE: 8-31-	92_	State of Kar	nsas	FORM KUST BE SIGNED	
Expected Spud Date August 28, 1992 Expected Spud Date August 28, 1992 Expected Spud Date August 28, 1992 Swinth August 28,	DISTRICT # 2					
Expected Spud Date August 28, 1992. Sout SWS. NES. Sec 10. Twp 25. S. Rg 8. East SWS. Nest Sec 10. Twp 25. S. Rg 8. East SWS. Nest SwS.		Must be approved	by the K.C.C. five (5) days prior to commencing		
Expected Spud Date AUGUST 28: 1992 Bannth Bannth Bannth BORDATOR: License # #6044/#9855 Address: . 155. North Markets. Suite #500. Contract Person: ROSCOR Mendand Mess Oper. Co. 13 SECTION RESULAR MARKET RESULAR Contract Person: ROSCOR Mendand Mess Oper. Co. 13 SECTION RESULAR RESULAR Contract Person: ROSCOR Mendand Mess Oper. Co. 13 SECTION RESULAR RESULAR Contract Person: ROSCOR Mendand Mess Oper. Co. 13 SECTION RESULAR RESULAR Contract Person: ROSCOR Mendand Mess Oper. Co. 13 SECTION RESULAR RESULAR Contract Person: ROSCOR Mendand Mess Oper. Co. 15 SECTION RESULAR Mess Mess 14 Mess			•		F	
DEFERTOR: Ligenes # #6044/#9855 Canada Mesa Oper. Co. 15 Section Secti	Expected Spud Date Augus	t 28, 1992		# SWa NE4. sec 1	Q., Two 25., s. Ra 8 X West	
OPERATOR: icense # #6044/#9855 Name: Stelbar Oil Corp.: Inc./Grand Mesa Oper.Co. Name: Stelbar Oil Corp.: Inc./Grand Mesa Oper.Co. Address:155.Month.Markets. Suite #500. Contact Parson:0550c 1. Sendenbal Mesa Oper.Co. Name:0550c 1. Sendenbal Mesa Oper.Co. Reno			Year	15W		
DEPEATURE License # 2014/1/8989. Name: Stelbar Oil Corp., inc./Grand Mesa Oper.co. Name: Stelbar Oil Corp., inc./Grand Mesa Oper.co. Address: 155 North Market, Suite #500. City/State/Zip Wichita, Kanasa, 67402. County Refug. Phone: 316./264-838. Field Name: Arithmeter flowing ministum requirements will be met: Well Drilled For: Well Cless: Type Equipment: Wall Drilled For: Well Cless: Type Equipment: Water well within one-quarter mile: A yes no Public water supply well within one mile: A yes no Public water supply well within one mile: A yes no Other Gas Storage Pool Ext. Air Rotary OWNO Diaposel Wildcat Cable Saimic; Jof Holess Other Other Comparator: Wall Name: Well of For Drilling Depth to bottom of fresh water; 200! Water Source Fipe by Alternate: A yes I and Drive Type Equipment to Drive Equ	•	V //	,	3240 feet	from South / MONOCK Line of Section	
Name: Stelloar UII LOTE, Inc., brind Ress Uner. 0. is section Reverse side) city/State/zip. Michita. Kansas, 67402 County: Reno. city/State/zip. Michita. Kansas, 67402 County: Reno. co	OPERATOR: License # #6044	/#9855 V /		✓ 2020 foot	from Fast / WANK line of Section	
Address	Name Stelbar Oil Co	rp., Inc./Gr	and Mesa Oper Co	•1 - 14 SECTION PECHIAR	X TRRECIII ART	
city/State/Zip. Michita, Kansas, 67202. contact Person. Roscoe L. Mendenball Lease Ness: Call. Well s.1-10 Phone: (316) 264-3370 Listis a Prorestact/Spaced Fleidt . yes X. no Lostractor: License #: #03779 Lostractor: License #: #03779 Lostractor: License #: #03779 Lostractor: Norseman Drilling, Inc. Name: Norseman Drilling, Inc. Well Drilled For: Well class: Type Equipment: Well Drilled For: Well class: Type Equipment: Well Drilled For: Well class: Type Equipment: Water well within non-quarter mile: X yes . no Public water supply well within one mile: X yes . no Public water supply well Projected Total Depth	Address: 155 Nort	h Market. Su	ite #500			
contact Person: ROSCOC L. Mendenhall Phone (316) 264-8378 Field Mase: Attington Township South Wildow Is this a Prorested Spaced Field:				` D-na /	•	
COMPRATOR: Licenes #: #03779 Name: Norseman Drilling. Inc. Well Drilled For: Well Cleas: Type Equipment: Well Property Well within one-quarter mile: X yes no Public water supply well within one mile: X yes no Depth to bottom of usable water: 2001. D				terre ware. Call	uall 4.1-10	
Target Forested/Spaced Field? yes no Name: Norseman Drilling. Inc. Well Drilled For: Well class: Type Equipment: Well Drilled For: Well Comparison of Forest Water Supply Well within one mile: X yes no Well Comparison of Comparison: Well Drilled For: Well Comparison of Comparison o	(316)	264-8378	54	Field Name Arlington	Township South	
CONTRACTOR: License #: #03779** Name: NOTSEMBAN Drilling, Inc. Well Drilled For: Well class: Type Equipment: Well Drilled For: Well class: Type Equipment: Water well within one-quarter mile; X yes ne Publia water supply well within one mile: X yes ne Publia water wile yes negocial water supply well within one mile: X yes ne Publia water supply well within one mile: X yes ne Publia water supply well will do ne supply well water supply well will do ne supply well water supply water supply water su	PRONE:		• • • • • • • • • • • • • • • • • • • •			
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Public water supply well within one mile: X you no Depth to bottom of fresh water: 100. A oil Enh Rec X Infield X Mud Rotary Depth to bottom of fresh water: 100. Depth to bottom of great water: 100. Depth to bottom of great water: 100. Depth to bottom of great water: 100. Seismic: # of Holes Other Length of Surface Pipe Planned to be set: 240. Length of Surface Pipe Planned to be set: 240. Length of Conductor pipe required:						
ONVO Disposal Wildest Cable Surface Pipe Planned to be set: 240	Well Drilled For:	Well Class:	Type Equipment:			
Gas Storage Pool Ext. Air Rotary Depth to bottom of usable water: 200	/w	y /		Public water supply well	within one mile:	
Surface Pipe by Alternate: X. 2 Seismic: # of Noles Other Length of Surface Pipe Planned to be set: 240. Other		•	-	Depth to bottom of fresh	water: .1903	
Length of Surface Pipe Planned to be set: 240. Other Length of Surface Pipe Planned to be set: 240. Other Length of Conductor pipe required:			•			
Other Length of Conductor pipe required:			Cable	Surface Pipe by Alternate	X.14 2	
Operator: Operator: Operator: Well Name: Comp. Date: Old Total Depth Water Source for Drilling Operations: Comp. Date: Old Total Depth Water Source for Drilling Operations: OWA Permit #: Directional, Deviated or Horizontal wellbore7. yes X no OWA Permit #: Directional, Deviated or Horizontal wellbore7. yes X no If yes, true vertical depth: OHAPPINATI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The winimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 fest into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placesont is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is commonted in; 6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED From BELOW AMY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DAYE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO AMY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: August 25; 1992 signature of Operator or Agont: Mendenhall FOR KCC USE: Properator of Completion and Total Depth: Missing Total Depth:				Length of Surface Pipe Pl	anned to be set: .440.	
Well Name: Comp. Date: Old Total Depth DWR Permit #: Directional, Deviated or Horizontal wellbore7. yes X no If yes, true vertical depth: Old Total Depth Mill Cores Be Taken?: If yes, proposed zone: Mill Cores Be Taken?: Yes X. no If yes, proposed zone: Mill comply with K.S.A. 55- 101, et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig: The minimum amount of surface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug length and placesont is necessary prior to plugging: The appropriate district office will be notified before well is either plugged or production casing is cessonted in; A If AM ALTERNATE IT COMPLETION, PRODUCTION PIPE SHALL BE GEMENTINE. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 25; 1992 signature of Operator or Agont: Rescore L. Mendenhall FOR KCC USE: The Appropriate of Operator or Agont: Rescore L. Mendenhall Title Petroleum Engineer Rescore L. Mendenhall FOR KCC USE:			• • • • • • • • • • • • • • • • • • • •	Length of Conductor pipe	FUGUIFUU:	
Well Name: Comp. Date: Old Total Depth DWR Permit #: Directional, Deviated or Horizontal wellbore7. yes X no If yes, true vertical depth: Old Total Depth Mill Cores Be Taken?: If yes, proposed zone: Mill Cores Be Taken?: Yes X. no If yes, proposed zone: Mill comply with K.S.A. 55- 101, et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig: The minimum amount of surface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug length and placesont is necessary prior to plugging: The appropriate district office will be notified before well is either plugged or production casing is cessonted in; A If AM ALTERNATE IT COMPLETION, PRODUCTION PIPE SHALL BE GEMENTINE. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 25; 1992 signature of Operator or Agont: Rescore L. Mendenhall FOR KCC USE: The Appropriate of Operator or Agont: Rescore L. Mendenhall Title Petroleum Engineer Rescore L. Mendenhall FOR KCC USE:				Projected Total Depth:	4100	
Water Source for Drilling Operations: Comp. Date:	Op er ator:			Formation at Total Depth:	Mississippian —	
DVR Permit #: Directional, Deviated or Horizontal wellbore7 yes .X no If yes, true vertical depth: If yes, proposed zone: Bottom Hole Location. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, am agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 25; 1992 signature of Operator or Agont: August 25; 1992 signature of Op	Well Name:					
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pate: August 25, 1992 signature of Operator or Agont: The Mendenhall Stelle Petroleum Engineer (Roscoe L. Mendenhall) 8-25-92 5					belief.	
FOR KCC USE: (Rdscoe L. Mendenhall) 8-25-92 5	•		~~ <i>(</i>			
FOR KCC USE: API # 15- 155-21213 - 0000 Conductor pipe required None feet	$\mathcal{L}(\mathcal{L})$					
API # 15- 155-21213-0000 Conductor pipe required Alone feet	FOR KCC USE: (NOSCOC E. FICHACHITATI) -O-2 K-92 %					
Conductor pipe required Aone feet		API # 15-	155-21213-00	<i>oo</i> 13	S ZA	
1						

Approved by: _

This authorization expires: 2-26-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _ Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	_
OPERATOR Stelbar Oil Corp., Inc./Grand Mesa	LOCATION OF WELL: COUNTY Reno
	Co. 3240 feet from south/navadoxline of section
WELL NUMBER #1-10	2020 feet from east/www.t line of section
FIELD Arlington Township South	SECTION 10 TWP 25 South RG 8 West
4.0	
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40	IS SECTION REGULAR or X IRREGULAR
QTR/QTR/QTR OF ACREAGE SW4 - NE4	IF SECTION IS TRREGULAR. LOCATE WELL FROM NEARES
•	CORNER BOUNDARY.
	Section corner used: NE NW X SE SW
·	PLAT
	ibutable acreage for prorated or spaced wells.)
(Show footage to the heares	st lease or unit boundary line.)
410 from nearest lea	seline
	EXAMPLE
	BARMEDE
410'	7777
	/980'-
2020	
	10 40
10	1300' ACRES
	, , , , , , , , , , , , , , , , , , ,
<u> </u>	
33 PO	SEWARD CO.
	
337	

In plotting the proposed location of the well. you must show:

Section 10-T25S-R8W, Reno County, Kansas

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.