

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3871

Name: Hugoton Energy Corporation

Address 229 E. William, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: Spot Market

Operator Contact Person: Jim Gowens

Phone (316) 262-1515

Contractor: Name: Murfin Drilling

License: 6033

Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1-9-90 1-12-90 5-27-90
Spud Date Date Reached TD Completion Date

API NO. 15- 055-20,901-0600

County Finney

C NW/4 Sec. 05 Twp. 24 Rge. 31 East West

3960 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

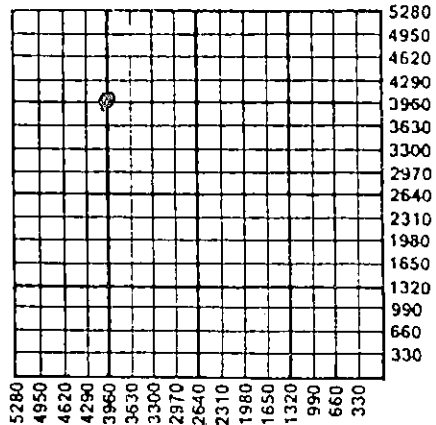
Lease Name Robel Well # 1-5

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2910 KB 2918

Total Depth 2720 PBDT 2712



8-27-90

Amount of Surface Pipe Set and Cemented at 384 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2719

feet depth to Surface w/ 525 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

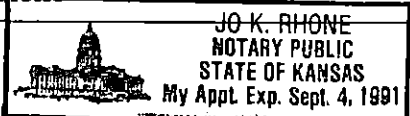
Signature [Signature]

Title Exploration Manager Date 8-23-90

Subscribed and sworn to before me this 23rd day of August, 1990.

Notary Public [Signature]

Date Commission Expires Jo K. Rhone



8-24-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS PUGGIFIED Other
STATE CORPORATION COMMISSION
AUG 24 1990

Form ACO-1 (7-89)

CONSERVATION DIVISION
Wichita, Kansas

pl
X

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name Robel Well # 1-5
 Sec. 05 Twp. 24 Rge. 31 East County Finney
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td colspan="2" style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Bottom</td> </tr> <tr> <td>Base Stone Corral</td> <td style="text-align: center;">2058</td> <td></td> </tr> <tr> <td>Chase</td> <td style="text-align: center;">2649</td> <td></td> </tr> <tr> <td>Krider</td> <td style="text-align: center;">2677</td> <td></td> </tr> </table>	Formation Description			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom	Base Stone Corral	2058		Chase	2649		Krider	2677	
Formation Description																			
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Name	Top	Bottom																	
Base Stone Corral	2058																		
Chase	2649																		
Krider	2677																		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		384	class "c"	200	3%cc
Production	7 7/8	4 1/2		2719	lite	400	6% gel
					class "c"	125	1/4# cello-flake
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
2	2684-94			Acidize w/1000 gal 15% acid			
				Frac w/23,000 gal + 32,500# sand.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2 3/8	Set At 2702	Packer At N/A				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
Estimated Production Per 24 Hours		-0-	201		N/A		Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-1B.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval 2684-94

COPY

HUGOTON ENERGY CORPORATION
229 E. WILLIAM
WICHITA, KANSAS 67202
(316) 262-1522

Kansas Corporate Commission
200 Colorado Derby Building
202 West First Street
Wichita, Kansas 67202-1286

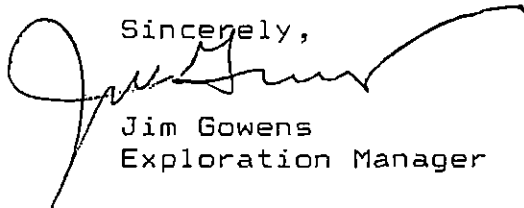
Re: Completed ACO-1's.

Dear Gentleman,

Please find attached the following completed ACO-1's along with the cement tickets and electric logs for each well.

<u>WELL NAME</u>	<u>SPOT</u>	<u>LOCATION</u>
Baldrige 1-10	C NW/4	10-35S-39W
Seedle-Branch 1-20	C SW/4	20-23S-31W
Robel 1-5	C NW/4	05-24S-31W
McCarty 1-24	C NE	24-33S-38W

Sincerely,



Jim Gowens
Exploration Manager

RECEIVED
STATE CORPORATION COMMISSION

AUG 24 1990

CONSERVATION DIVISION
Wichita, Kansas



INVOICE

REMIT TO: P O BOX 918295 DALLAS TX 75391

8312

INVOICE DATE

01/09/90

PAGE

1

INVOICE NUMBER

83-12-2287

TYPE SERVICE

CEMENTING
CEMENT SURFACE C

918069
HUGOTON ENERGY
SUITE 506
229 E WILLIAMS
WICHITA

KS 67262

WELL NAME/JOB SITE	STATE	COUNTY/CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO/REF
SEBELT - <i>Robek</i>	KS	FINNEY	ULYSSES KS	TR	
LOCATION/PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
SEC 5-24S-31W	01/03/90	RODNEY FARR			

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	MILEAGE, ALL OTHER EQUIPMENT	MT	65	2.4000	156.00
048209000	0-1500' CASING CEMENTER	ENR	1	433.0000	433.00
048209001	ADD'L PER FT BELOW 300'	FT	89	4100	364.90
049102000	TRANSPORTATION CRNT TOP MILE	MT	324	.0000	499.20
049100000	SERVICE CHG CEMENT MATL HAND	CFT	220	1.0000	237.60
059377000	PACR TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
048501005	PLUG CENG 8-5/8" WOODEN BODY	E&B	1	86.0000	86.00
040003000	D903, CEMENT CLASS C	CFT	165	7.0000	1,155.00
045000000	D35, LITEPOZ 3 EXTENDER	CFT	35	2.3000	80.50
044903025	D29, CELLOPHANE FLAKES	LBS	25	1.3500	33.75
067005100	S1, CALCIUM CHLORIDE	LBS	543	.3200	173.76
045014050	D20, BENTONITE EXTENDER	LBS	522	.1300	67.86
	DISCOUNT - MATERIAL				319.36-
	DISCOUNT - SERVICE				294.46-
				SUB-TOTAL --	2,455.34
H C	STATE TAX ON			1,277.50	54.29
H H C	LOCAL TAX ON			1,277.50	12.77
				AMOUNT DUE --	2,522.40

HEBEIMER
STATE CORPORATION COMMISSION
STATE OF KANSAS

AUG 24 1990

CONSERVATION DIVISION
Wichita, Kansas

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 28-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE FEB 09, 1990

THANK YOU. WE APPRECIATE YOUR BUSINESS.

Henry O. Fritsch
H A ROBERTSON



INVOICE

REMIT TO: P O BOX 910295
DALLAS TX 75391

0312

INVOICE DATE

01/11/90

919969
HUGOTON ENERGY
SUITE 500
229 E WILLIAM
WICHITA KS 67202

PAGE

1

INVOICE NUMBER

03-12-2294

TYPE SERVICE

CEMENTING
CEMENT PRODUCTION

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
GERSLER J-3 <i>Robek</i>	KS	FINNEY	ULYSSES KS	OS	
LOCATION / PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
SEC 5-24S-31W	01/11/90	RON OSTERDAF			

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059497000	PACK TREAT ANALYSIS RECORDER	RB	1	110.0000	110.00
059200002	RELEASE, ALL OTHER EQUIPMENT	MT	65	2.4000	156.00
048215000	CASING CENTR 2500-2999 FT.	SHR	1	1,026.0000	1,026.00
049142000	TRANSPORTATION CHMT TON MILE	RI	1590	.8000	1,272.00
049100000	SERVICE CHG CEMENT MATL LAND	CFI	560	1.0000	560.00
040003000	0903, CEMENT CLASS C	CFY	385	7.0000	2,695.00
045000000	035, LITEPOZ 3 EXTENDER	CFT	140	2.3000	322.00
045014050	020, BENTONITE EXTENDER	LBS	2000	1.3000	270.00
044002050	060, FLAC FLUID LOSS ADDITIV	LBS	139	6.7000	931.30
044003025	029, CELLOPHANE FLAKES	LBS	131	1.3500	176.85
052003044	SHOE ORIFICE FILL AL 4-1/2"	EA	1	240.0000	240.00
056011044	CENTR REG 4-1/2" DIA 7-3/4"	EA	0	40.0000	364.00
056704044	PLUG CENG 4-1/2" TOP AL CORE	EA	1	70.0000	70.00
056014044	RING STOP HAMMER 4-1/2"	EA	1	16.0000	16.00
057499001	K232, THD LKG COMPOUND KIT	EA	1	22.0000	22.00
	DISCOUNT - MATERIAL				1,025.71-
	DISCOUNT - SERVICE				633.76-
				SUB TOTAL --	6,637.92
N C	STATE TAX ON			4,102.80	174.37
N N C	LOCAL TAX ON			4,102.80	41.02
				AMOUNT DUE --	6,853.31

RECEIVED
STATE CORPORATION COMMISSION
WICHITA

AUG 24 1990

CONSERVATION DIVISION
Wichita, Kansas

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THANK YOU. WE APPRECIATE YOUR BUSINESS

Henry A. Kolstad
G. H. KOLSTAD