

15-047-50018-0000

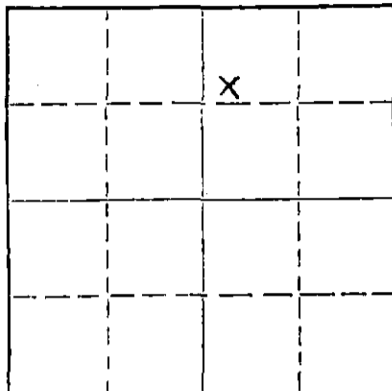
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Edwards County, Sec. 9 Twp. 24 Rge. 16 (E) W (W)  
Location as "NE/CNWxSWx" or footage from lines SW NW NE  
Lease Owner Messman - Rinehart Oil Co.  
Lease Name Enlow Well No. # 23  
Office Address 1432 Wichita Plaza; Wichita, Ks. 67202  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19 \_\_\_\_  
Application for plugging filed April 19 71  
Application for plugging approved April 19 71  
Plugging commenced April 14 19 71  
Plugging completed April 19 19 71  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 10 3/4 | 217    | None       |
|           |         |      |    | 7"     | 3816   | 1711       |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

April 14, 1971 Plugged off bottom. Dumped sand to 3600'. Mixed and dumped 6 sx of cement.

April 19, 1971 Plugged off top. Globe Oil Well Cementing Co. mixed and pumped down 10 3/4" surface casing, 3 sx of hulls, 20 sx of gel, released plug and mixed and pumped 125 sx of cement.

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STATE CORPORATION COMMISSION  
MAY 17 1971  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Russ Casing Pulling, Inc.  
Address P. O. Box 1082 Great Bend, Kansas 67530

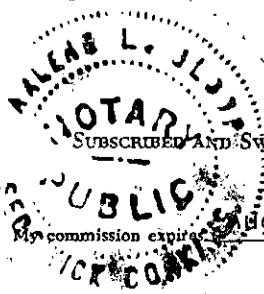
STATE OF Kansas, COUNTY OF Sedgwick, ss.  
J. A. Gilliland (employee of owner) or (~~owner or operator~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. A. Gilliland  
1432 Wichita Plaza, Wichita, Kansas 67202  
(Address)

Subscribed and Sworn to before me this 20th day of April, 19 71

Arlene L. Sloop Notary Public.  
My commission expires August 26, 1973



DRILLER'S LOG

COMPANY: Natural Gas and Oil Corporation  
and Oklahoma Exploration Company

FARM: Enlow #3, SW NW NE Section 9-24S-16W  
Edwards County, Kansas

CONTRACTOR: Drilling Department of  
Natural Gas and Oil Corporation

COMMENCED: February 8, 1954 - Rotary  
March 2, 1954 - Cardwell

COMPLETED: February 27, 1954 - Rotary  
March 5, 1954 - Cardwell

ELEVATION: 2078 RB

|      |    |      |                         |
|------|----|------|-------------------------|
| 0    | to | 20   | Clay                    |
| 20   | to | 40   | Sand                    |
| 40   | to | 196  | Shale and shells        |
| 196  | to | 320  | Shale                   |
| 320  | to | 360  | Sand and shale          |
| 360  | to | 530  | Sand and red bed        |
| 530  | to | 565  | Sand                    |
| 565  | to | 1016 | Red bed and sand        |
| 1016 | to | 1034 | Anhydrite               |
| 1034 | to | 1300 | Shale and shells        |
| 1300 | to | 1385 | Salt, shale and shells  |
| 1385 | to | 1650 | Shale and shells        |
| 1650 | to | 1682 | Shale with lime streaks |
| 1682 | to | 1726 | Shale with pyrite       |
| 1726 | to | 1880 | Salt and shale          |
| 1880 | to | 2090 | Shale and lime          |
| 2090 | to | 2230 | Lime                    |
| 2230 | to | 2320 | Lime with some chert    |
| 2320 | to | 2340 | Lime                    |
| 2340 | to | 2595 | Lime and shale          |
| 2595 | to | 2675 | Shale                   |
| 2675 | to | 3165 | Shale and lime          |
| 3165 | to | 3430 | Lime                    |
| 3430 | to | 3445 | Shale                   |
| 3445 | to | 3460 | Sandy lime              |
| 3460 | to | 3540 | Shale                   |
| 3540 | to | 3721 | Lime and shale          |
| 3721 | to | 3971 | Lime                    |
| 3971 | to | 4095 | Lime and shale          |
| 4095 | to | 4117 | Lime                    |
| 4117 | to | 4152 | Chert                   |
| 4152 | to | 4176 | Chert and shale         |
| 4176 | to | 4205 | Shale, lime and chert   |
| 4205 | to | 4266 | Lime and chert          |
| 4266 | to | 4320 | Lime                    |
| 4320 | to | 4340 | Lime and shale          |
| 4340 | to | 4344 | Granite Wash            |
| 4344 | to | 4347 | Granite                 |

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APR 12 1971  
CONSERVATION DIVISION  
Wichita, Kansas

Set 196 feet of 10 3/4" 32# surface pipe. Cemented with 200 sacks cement and 4 sacks calcium chloride.

|       |            |      |          |      |          |      |
|-------|------------|------|----------|------|----------|------|
| TOPS: | Anhydrite  | 1016 | Lansing  | 3711 | Viola    | 4184 |
|       | Hebner     | 3572 | Base KC  | 3971 | Simpson  | 4288 |
|       | Brown Lime | 3701 | Mississ. | 4122 | Artuckle | 4315 |

DRILL STEM TESTS:

- #1- 3705-23, open 1 hr, weak blow 7 min, rec. 25' mud with oil specks, 0# IFF and FFP, 110# BHP.
- #2- 3738-54, open 1 hr, gas to surface 14 min, 845' gassy oil, 0# IFF, 250# FFP, 740# BHP.
- #3- 4087-4117, open 1 hr, SI 20 min, strong to good flow 15' mud, no pressures recorded.
- #4- 4284-4320, open 1 hr, 350' salt water, 1120' sulphur water, 80# IFF, 830# FFP, 1440# BHP.

Set 7" at 3816 . Cemented with 150 sacks cement.

Ran Lane-Wellis Gamma Ray log

Perf 56 cone shots 3740-49, swabbed 1/2 BOPH for 5 hours, no water, ran 3772' tubing. 200 Gal mud acid and 500 GA, max. Pressure 200#, broke to vacuum in 18 minutes. Swabbed 14 BOPH for 7 hours, no water.

Filed 25 BOPD Temporary Productivity Affidavit as of March 5, 1954.

C E R T I F I C A T E

I, Harold A. Burt, do hereby certify that the above and foregoing is a true and correct copy of the log of the Enlow #3, SW NW NE Section 9-24S-15W, Edwards County, Kansas, as reflected by files of the Natural Gas and Oil Corporation.

Harold A. Burt  
Harold A. Burt  
Regional Manager

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 19th day of March, 1954.

Esther Unsell  
Esther Unsell, Notary Public

My commission expires May 25, 1957.