

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-047-00099-0001  
API NUMBER

LEASE NAME Cambell "B"

WELL NUMBER 1-18

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

         Ft. from S Section Line

         Ft. from E Section Line

LEASE OPERATOR F.G. Holl Company

SEC. 18 TWP. 24 RGE. 16W (E) or (W)

ADDRESS P.O. Box 158 Belpre, KS. 67519

COUNTY Edwards

PHONE# (316) 684-8481 OPERATORS LICENSE NO. 5056

Date Well Completed         

Character of Well Oil

Plugging Commenced 9/6/89

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 9/20/89

The plugging proposal was approved on          (date)

by          (KCC District Agent's Name).

Is ACO-1 filed?          If not, is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 4406

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	207	none
				4 1/2	4371	2379

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet each set.

Mixed 100# hulls, 30 sacks common, pumped down to 4000, max pressure 1500# shut in @500# Shot pipe @2818', 2616', 2417', 2379 Plugged surface with 3 hulls, 10 gel; 50 sacks cement, 10 gel, 1 hull 8 5/8 plug, 125 sacks cement 60/40 6% gel

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: F. G. Holl Company

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS 67524

9-25-89

RECEIVED

SUBSCRIBED AND SWORN TO before me this 21 day of September, 19 89

SEP 25 1989

Jamie Thompson  
Notary Public

My Commission Expires:           
Wichita, Kansas



15-047-00099-0001

**KANSAS DRILLERS LOG**

S. 18 T. 24 R. 16 <sup>E</sup>W  
 Loc. SE SW SW  
 County Edwards

API No. 15 ————— County ————— Number awad

Operator  
F. G. Holl

Address  
6427 East Kellogg Wichita, Kansas 67207

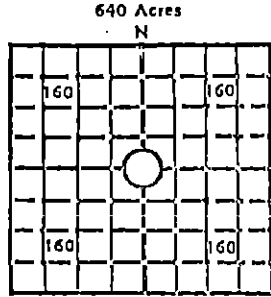
Well No. # 1 Lease Name Campbell "B"

Footage Location  
330 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor Sterling Drilling Company Geologist \_\_\_\_\_

Spud Date September 26, 1976 Total Depth 4406 P.B.T.D. \_\_\_\_\_

Date Completed September 28, 1976 Oil Purchaser \_\_\_\_\_



Elev. Gr. \_\_\_\_\_  
 DF \_\_\_\_\_ KB 2093

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface already set		8"		207			
Production	7 7/8	4 1/2"	10.5	4371	50/50 Pozmix	150	2% Gel, 18% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			16 Holes		4266-70
Size	Setting depth	Packer set at			
2"	4262				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
SWAB, PF 4266-70/16 HOLES, SWAB, NO SHOW, HALLIB SW FRAC W/865	
BBLS, 1000 GAL ACID, 10,000% 20-40 SD, 5000% 10-20 SD, SWAB, FAIR	
SHOW GAS, RAN TUBING, WELL FLOWING	

**INITIAL PRODUCTION**

Date of first production January 2, 1978 Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	4PT. OF 860 MCF		bbls. CFPB

Disposition of gas (vented, used on lease or sold) SOLD Producing interval(s) 4266-70

8-23-89  
 AUG 23 1989  
 CONSERVATION DIVISION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas.

Operator **F. G. HOLL** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.:  
 Well No. **1** Lease Name **CAMPBELL "B"** **GAS**

S 18 T 24 R 16 ~~E~~ W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
GAMMA RAY NEUTRON LOG RAN  NO DST'S			OLD TOPS	
			ANHYDRITE	1108
			HEEBNER	3687
			BR. LM.	3813
			LANS.	3823
			B/KC.	4107
			MISS.	4257
			VIOLA	4572
			ARBUCKLE	4629

RECEIVED  
 DIVISION OF CONSERVATION  
 AUG 23 1989  
 CONSERVATION DIVISION  
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_  
 Signature Elwyn H. Nagel  
 Title **Geologist**  
 Date **January 5, 1978**