

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-047-20,795-0000

LEASE NAME Bernard A. Meyer

WELL NUMBER 4

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 23 TWP. 24 RGE. 16W ~~E~~ W

COUNTY Edwards

Date Well Completed

Plugging Commenced 11/2/89

Plugging Completed 11/20/89

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR B T A Operating

ADDRESS P.O. Box 3846 Edmond, OK. 73083

PHONE#(405) 620-0354 OPERATORS LICENSE NO. 30149

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by (KCC District Agent's Name).

Is AC0-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4180

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	475	none
				5 1/2	4179	2297

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Sanded bottom to 3740', dumped 5 sacks cement, shot pipe @2441',

2360', 2295'

Mixed 400# hulls, 10sacks gel, 50 sacks cement, 10 sacks gel,
100# hulls, released plug 125 sacks cement 60/40 6% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, Inc License No. 6050

Address P.O. Box 347 Chase, KS. 67524

RECEIVED
STATE CORPORATION COMMISSION

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: B T A Operating

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) Wichita, Kansas (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) *R. Darrell Kelso*

(Address) P.O. BOX 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 21 day of November, 19 89

Irene Herzberg
Notary Public

My Commission Expires:



15-047-20795-0000

KANSAS

To C
2600

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 23 T. 24 R. 16 ^X_W
Loc. 330' FSL & 330' FEL SE/4
County Edwards

API No. 15 — 047 — 20,795
County Number

Operator
Exxon Corporation

Address
P. O. Box 1600, Midland, Texas 79702

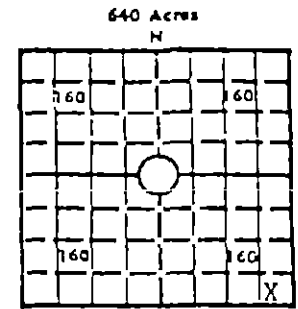
Well No. 4 Lease Name Bernard A. Meyer

Footage Location
330 feet from (R) (S) line 330 feet from (E) (W) line

Principal Contractor Mustang Geologist Norm Degraffenreid

Spud Date 7/6/81 Date Completed 8/8/81 Total Depth 4180' P.B.T.D. 4133'

Directional Deviation Oil and/or Gas Purchaser Getty



Elev.: Gr. 2059'
DF 2068' 2069'

CASING RECORD

RECEIVED
SEP 10 1981

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	475'	Halliburton Lite Class A	150	3% CaCl ₂ 3% CaCl ₂
Intermediate	7 7/8"	5 1/2"	14#	4179'	Class A	330	35% POZ, 10% salt .75% CFR-2, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft	1 11/16	3797'-3813'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3584'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
584 gals 15% MCA acid	3797'-3813'
	10-19-89

INITIAL PRODUCTION

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)
7/23/81	Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 4 bbls. Gas 0 MCF Water 16 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) 3797'-3813'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.