

15-047-20796-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-047-20,796

LEASE NAME Bernard A. Meyer

WELL NUMBER 5

           Ft. from S Section Line

           Ft. from E Section Line

SEC. 23 TWP. 24 RGE. 16W (E) or (W)

COUNTY Edwards

Date Well Completed           

Plugging Commenced 11/3/89

Plugging Completed 11/20/89

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR B T A Operating

ADDRESS P.O. Box 3846 Edmond, OK. 73083

PHONE# (405) 620-0534 OPERATORS LICENSE NO. 30149

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on            (date)

by            (KCC District Agent's Name).

Is ACO-1 filed?            If not, is well log attached?           

Producing Formation            Depth to Top            Bottom            T.D. 4169

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	460	none
				5 1/2	4165	2350

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Sanded bottom to 3750', dumped 5 sacks cement, shot pipe @2520',  
2350'.

Mixed 400# hulls, 10 sacks gel, 50 sacks cement, 10 sacks gel,  
100 # hulls, released plug, 125 sacks cement.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, Inc. License No. RE60597

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: B T A Operating

STATE OF Kansas COUNTY OF Rice, ss.

CONSERVATION DIVISION  
Wichita, Kansas

R. Darrell Kelso

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) *R. Darrell Kelso*

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 21 day of November, 19 89

*Irene Herzberg*  
Notary Public

My Commission Expires:           



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KANSAS

**WELL COMPLETION REPORT AND DRILLER'S LOG**

S. 23 T. 24 R. 16 X  
 Loc 890' FSL & 2310' FEL SE/4  
 County Edwards

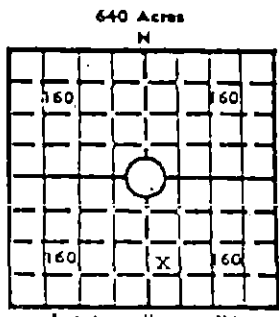
API No. 15 — 047 — 20,796  
 County Number

Operator  
Exxon Corporation  
 Address  
P. O. Box 1600 Midland Texas 79702

RECEIVED  
 STATE OF KANSAS  
 11-26-89

Well No. 5 Lease Name  
Bernard A. Meyer

Footage Location  
890 feet from (S) line 2310 feet from (E) line



Principal Contractor Mustang Geologist Norm Degraffenreid

Spud Date 7/13/81 Date Completed 8/19/81 Total Depth 4169' P.B.T.D. 4116'

Directional Deviation Oil and/or Gas Purchaser  
Getty/Northern Natural

Locate well correctly  
 Elev.: Gr. 2060'  
 DF. 2068' KB 2071'

**CASING RECORD**

Report of all strings set — surface, intermediates, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	460'	Halliburton Lite Class A	150 150	3% CaCl
Production	7 7/8"	5 1/2"	14#	4165'	Class A	340	65-35 Poz, 10% sa .75% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at	Shots/ft	tubing eqn	Depth interval
2 1/2"	3761'	3761'	2	tubing eqn	3796'-3808'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
584 gals MCA acid	3796'-3808'
5400 gals 15% NE HCl acid	
4000 gals gelled salt water	

**INITIAL PRODUCTION**

Date of first production <u>8/16/81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>4.2</u> bbls. Gas <u>-</u> MCF Water <u>20</u> bbls. Gas-oil ratio <u>N/A</u> CFPS
Disposition of gas (vented, used on lease or sold) <u>N/A</u>	Producing interval(s) <u>3796'-3808'</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.