

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give Information Completely  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Edwards County. Sec. 27 Twp. 24S Rge. 16 (W)

Location as "NE/CNW%SW%" or footage from lines NE - SE - SW

Lease Owner D. R. Lauck Oil Company, Inc.

Lease Name Meyer Well No. 1

Office Address 301 South Broadway, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed June 28 19 59

Application for plugging filed September 24 19 59

Application for plugging approved September 29 19 59

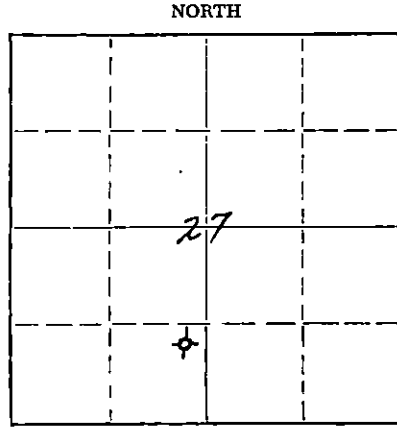
Plugging commenced September 28 19 59

Plugging completed October 2 19 59

Reason for abandonment of well or producing formation Non Productive

If a producing well is abandoned, date of last production September 22 19 59

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot

Producing formation Mississippi Depth to top 4300 Bottom 4340 Total Depth of Well 4464 Feet

Show depth and thickness of all water, oil and gas formations.

Perforation 4303-4314

P.B. 4433

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION    | CONTENT | FROM | TO   | SIZE  | PUT IN | PULLED OUT |
|--------------|---------|------|------|-------|--------|------------|
| Lansing      | Dry     | 3832 | 4109 | 8 5/8 | 285'   | None       |
| Conglomerate | Dry     | 4285 | 4300 | 5 1/2 | 4464   | 3826       |
| Mississippi  | Dry     | 4300 | 4341 |       |        |            |
| Kinderhook   | Dry     | 4341 | 4431 |       |        |            |
| Viola        | Dry     | 4431 | 4464 |       |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- Sand 4333 - 4220
- 5 Sx Cement 4220 - 4190
- Mud 4190 - 280'
- 20 Sx Cement 280 - 220'
- Mud 220 - 30
- 10 Sx Cement 30 - 0

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STATE CORPORATION COMMISSION

OCT 12 1959

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Glenn & Smith Pipe Pulling Company Permit # 396  
Address Box 114, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Harold E. Wolfe (employee of owner) or Owner/Operator of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box 47, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of October, 19 59

My Commission Expires April 6, 1963 Catherine [Signature] Notary Public.

My commission expires \_\_\_\_\_



D. R. Lauck Oil Company, Inc.  
 Sunray Mid-Continent Oil Company - The Texas Company

Meyer #1

NE SE SW Sec. 27-24S-16W  
 Edwards County, Kansas

Commenced: May 26, 1959  
 Completed: June 8, 1959

Casing Record: 289' 8 5/8" cem. with 225 sacks  
 Calcium Chloride 4 "  
 4465' 5 1/2" cem. with 600 gallons Latex cement

Elevation: GR 2073; DF 2076; KB 2078

Drillers Log

Tops

|                      |      |
|----------------------|------|
| Sand & Clay          | 60   |
| Sand                 | 170  |
| shale                | 330  |
| red bed              | 1070 |
| Anhydrite            | 1090 |
| Red Bed & shale      | 1205 |
| shale & shells       | 1730 |
| shale & Lime streaks | 2005 |
| shale & lime         | 2115 |
| lime & shale         | 2475 |
| shale & lime         | 3180 |
| Lime & shale         | 3503 |
| Lime (chalky)        | 3615 |
| Lime                 | 3710 |
| shale & lime         | 3775 |
| shale                | 3828 |
| lime & shale         | 3920 |
| lime                 | 4298 |
| chert                | 4341 |
| shale                | 4360 |
| shale & sand         | 4385 |
| shale & chert        | 4450 |
| Viola                | 4465 |

|                     |                     |
|---------------------|---------------------|
|                     | <u>Schlumberger</u> |
| Heebner             | 3690-1612           |
| Toronto             | 3706-1628           |
| Douglas             | 3729-1651           |
| Brown Lime          | 3826-1748           |
| Lansing Kansas City | 3832-1754           |
| Kansas City Base    | 4109-2031           |
| Conglomerate        | 4285-2207           |
| Mississippian       | 4300-2222           |
| Kinderhook          | 4341-2263           |
| Viola               | 4431-2353           |
| Rotary Total Depth  | 4464-2386           |

DST #1 (S) 4288-4298 open 1 hr; strong blow 1 hr; no gas odor detected. Recovered 15' mud. ISIP 1110#, 30 min. IFP-0# FFP 0#, FSIP 0# in 30 min.

DST #2 (S) 4302-4313 (Straddle) open 1 hr; strong blow 1 hr; gas to surface in 20 min; too ~~ms~~ small to measure; Recovered 73' mud; ISIP 1160# in 2 min. still building; IFP-0# FFP-0# FSIP 1350# in 20 min.

9-28-59

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 STATE CORPORATION COMMISSION

SEP 28 1959

CONSERVATION DIVISION  
 Wichita, Kansas

PLUGGING

File Sec. 27 T 24 R (6w)

Book Page 4 Line 27

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Red Bed & shale 1205  
shale & shells 1703  
shale & Lime streaks 2005  
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lime & shale 2475  
shale & lime 3180  
lime & shale 3503  
lime (chalky) 3615  
lime 3710  
shale & lime 3775  
shale 3828  
lime & shale 3920  
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chert 4341  
shale 4360  
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ISIP 1110#, 30 Min. IFP-0#  
FFP 0#, FSIP 0# in 30 min.

DST #2 (S) 4302-4313 (Straddle)open 1 hr.  
strong blow 1 hr; gas to surf.  
in 20 min. too small to  
measure; recov.73' mud;  
ISIP 1160# in 2 min. still  
building; IFP 0#; FFP 0#  
FSIP 1350# in 20 min.