

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Collector
10-30-86

CHANGE IN OPERATOR

Starting Date .. October 29, 1986
month day year

API Number 15-151-21,811-00-00

OPERATOR: License # 5237
Name .. Plano Petroleum Corp.
Address .. P. O. Box 247
City/State/Zip .. Plano, Texas 75074
Contact Person .. Jim Emerson

Arbuckle NE SW 1/4 Sec. 13.. Twp. 29S, Rg. 14W. East
1787 West
3630 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Phone .. 214/422-1496
CONTRACTOR: License # ~~XXXXXX~~ ~~XXXXXX~~
Name .. Brandt Drilling Co.
City/State .. Wichita, Kansas

Nearest lease or unit boundary line .. 853 feet
County .. Pratt
Lease Name .. SCHREPEL Well # 2
Ground surface elevation .. 1951 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Depth to bottom of fresh water .. 150
Depth to bottom of usable water .. 275
 Surface pipe planned to be set .. 300
Projected Total Depth .. 4800 feet
Formation .. Arbuckle

Operator ..
Well Name ..
Comp Date .. Old Total Depth ..

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Jim Emerson
cementing will be done immediately upon setting production casing. kwai
Date .. 10/28/86 .. Signature of Operator or Agent .. Title .. Supervisor .. 450' surf casing

For KCC Use:
Conductor Pipe Required .. feet; Minimum Surface Pipe Required .. 275 feet per Alt. ① 2
This Authorization Expires .. 4-2-87 .. Approved By .. 10-2-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

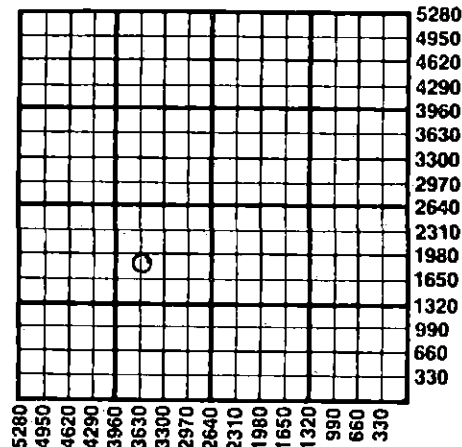
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land

1 Mile = 5,280 Ft.

OCT 30 1986
10-30-86



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238