FORM C-1 7/91 FORM MUST BE TYPED

12-22-92

	FORM	HUST	BE	SIGNED
ALL	BLAKK!	5 HUST	BE	FILLED

EFFECTIVE DATE:	2-66 /2		Ztati	D OT KANSAS				
DISTRICT # /		NOTICE OF INTENTION TO DRILL						
SEA7Yes. Mo	Mus	t be approved	by the K.C.C.	five (5) days	prior to	commencing	well	
	1 2	28	92	30at	C.F.	ME	1 /	

Address:
STORM CONTRACTOR: License # . 51.35 \
DEPENDENT LICENSE #
Address:
Address: P.O. Box. 352 City/State/Zip: Ruesell, K.S. 6.7665 County: PRB.It Contact Person: Mactin K. Dubois. Phone: (91.3).483-3144 Field Name: Randle. Well s. 1. CONTRACTOR: License s. 8241. CONTRACTOR: License s. 8241. Mane: Emphasis.Oil Operationa Name: Emphasis.Oil Operationa Mactin K. Dubois. Emphasis.Oil Operationa Meerast lease or unit beundary: 3.30. Ground Surface Elevation: 1960. (est.) feet water well within one mite: X. yes. X. Oilv Enh Rec Infield X Mud Rotary Ges Storage X Pool Ext. Air Rotary Depth to bottom of usable water: 240. ONNO Disposal Wildest Cable Other Langth of Conductor pipe required. Other Contractors: Formation as follows: Operator: Formation at Total Depth Water Source for Drilling Operations: Comp. Date: Oil Total Depth Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Diverse that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 101. St. seq. I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office prior to spudding of well: I Retify the appropriate district office will be notified before well in sither plugging: I The sinimam
contact Person: Martin K. Dubois. Lesse Name: Randle. Well 9, 1. Phone: (91.3) .483-3144. Field Name: Contact Person: Martin K. Dubois. Lesse Name: Randle. Well 9, 1. Phone: (91.3) .483-3144. Field Name: Contact Wider. Is this a Percrated/Spaced Field? yes X. no Target Formation(s): Simpson Sandstone. Mame: Emphasis. Oil Operations Name: Emphasis. Oil Operations Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes X. X. Oilv Enh Rec Infield X Mud Rotary Eas Storage X Pool Ext. Air Rotary Depth to bottom of resh water: 240. Depth to bottom of resh water: 240. Depth to bottom of resh water: 240. Depth of Surface Pipe Planned to be set: .490. Depth of Surface Pipe Planned to Sur
The undersigned hereby affirms that the drilling, completion and aventual plugging of this well will compty with K.S.A. 5 In the set purposed free by set in the well in grammer and the following minimum requirements will be met: In this a prorested/Spaced Field? yes X. no Target Formation(s): SUMPACH SMINGLONG. Reserved Lease or unit boundary: 3,330. Ground Surface Elevetton: 1960! (ESIL) feat M water well within one-quarter wells: yes X. No Water well within one-quarter wells: yes X. No UNU Disposal Wildest Cable Selamic: # of folias Other Other Other Other Other Other Other Operator: # of folias Other United Formation as folias of the Length of Conductor pipe required: # of formation as folias of formation as folias of formation as folias of formation at fotal Depth: # of formation at Total Depth: # of formation of forma
Phone: (913).483-3144. Field Name: Coordon-blook Millor. Is this a Prorated/Spaced Field? yes X. no Target Formation(s): Simpson Sandstone. Name: Emphasis, Oil Operations Nearest lease or unit boundary: 320'. Well Drilled For: Well Class: Type Equipment: Forund Surface Elevation. 1950'. (Asst.) fast Marker well within one-quarter wile: yes X. X. Oilv Enh Rec Infield X Mud Rotary Depth to bottom of fresh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of fresh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of fresh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of fresh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of fresh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of fresh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of fresh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of fresh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of fresh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of fresh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of pesh vater: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of pesh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of pesh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of pesh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of pesh further to bottom of pesh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of pesh further to bottom of pesh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of pesh further to bottom of pesh water: 240'. Seisaic: Sorrage X. Pool Ext. Air Rotary Depth to bottom of pesh further to
Target Formation(s): SAMDSON SANDSCONE Rame: Emphasis, Oil Operationa
Hame: Emphasis Oil Operations Hearest lease or unit boundary: 330. Ground Surface Elevation: 1950. (est.) feat M Vater well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes .X. %Public water supply well within one mile: X. yes Ses Storage X. Pool Ext. Air Rotary Depth to bottom of usable water: 240
Hame: Emphasis Oil Operations Hearest lease or unit boundary: 330. Ground Surface Elevation: 1950. (est.) feat M Vater well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes .X. %Public water supply well within one mile: X. yes Ses Storage X. Pool Ext. Air Rotary Depth to bottom of usable water: 240
Ground Surface Elevation:
Well Drilled For: Well Class: Type Equipment: X. 0ilv Enh Rec Infield X Mud Rotary Bepth to bottom of fresh water:
X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext. Air Rotary Depth to bottom of fresh water: 240 Disposal Mildest Cable Surface Pipe by Alternate: X. 1 2 Length of Surface Pipe by Alternate: X. 1 2 Length of Surface Pipe Planned to be set: 2807.240 Other Length of Conductor pipe required: NA If OMMO: old well information as follows: Projected Total Depth: 464.0 Operator: Formation at Total Depth: Arbuckle. Well Name: Water Source for Drilling Operations: Comp. Date: Old Total Depth Name: Water Source for Drilling Operations: Comp. Date: Old Total Depth Name: Water Source for Drilling Operations: Lif yes, true vertical depth: If yes, proposed zone: Bottom Hole Location. AFFIDAVIT Public Water August Wall The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 101, et. seq. I. Motify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be peated on each drilling rig: 3. The minimum amount of surface pipe as spacified below shall be set by circulating cessent to the top; in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation necessary prior to plugging. The well is dry hole, an agreement between the operator and the district office on pile small be celemited Face Bellow AFF USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD BAYE. IS ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO AFF USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD BAYE. IS ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO AFF USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD BAYE. IS ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO AFF USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD BAYE. IS ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO AFF USABLE WATER TO SURFACE WITHIN 120 DA OFF SPUD BAYE. IS a per required Alance feet Minimum surface pipe required Alance feet Minimum surface pipe required Alance feet Mapproved by: CB 12-1712
Solid
Depth to bottom of usable water:
ONNO Disposal Wildest Cable Surface Pipe by Alternate: X. 1 2 Seismic: # of Holes Other Other Other Chen Length of Conductor pipe required: NA. If ONNO: old well information as follows: Operator: Formation at Total Depth: 46401 Deparator: Vater Source for Drilling Operations: Comp. Date: Old Total Depth DVR Permit #: DVR Permit #: Water Source for Drilling Operations: If yes, true vertical depth: yes X no If yes, true vertical depth: yes X no If yes, true vertical depth: yes X no If yes, proposed zone: Southom Hole Location. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 101, st. sec. 1. Motify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the through all unconsolidated materials plus a winimum of 20 feat into the underlying formatic 4. If the well is dry hole, an egreement between the operator and the district office on plug length and placemont necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cessinted in the ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUB BATE. IT ALL CASES, MOTIFY BISTRICT OFFICE PRIOR TO ANY CENERITIES. FOR RCC USE: 15 -22095 -0000 Approved by: 15 -22095 -00000 Approved by: 15 -22095 -000000 Approved by: 15 -22095 -000000 Approved by: 15 -22095 -000000 Approved by: 15 -22095 -0000000 Approved by: 15 -22095 -00000000000000000000000000000000000
Length of Surface Pipe Planned to be set: .2072.60. Other Length of Conductor pipe required: NA. Operator: Projected Total Depth:
Length of Conductor pipe required: AA. Down old well information as follows:
Operator: Formation at Total Depth:
Operator: Well Name: Comp. Date: Old Total Depth Dur Permit #: Directional, Deviated or Horizontal wellbore? Year No. Old Total Depth Dur Permit #: Directional, Deviated or Horizontal wellbore? Year No. If yes, true vertical depth: One of yes, true vertical depth:
Water Source for Drilling Operations: Comp. Date:
DUR Permit #: DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR DUR
DUR Permit #: DUR Permit #: Will Cores Be Taken?: yes .X. no If yes, true vertical depth: If yes, proposed zone: AFFIDAVIT Public Water Jure Public Comply with K.S.A. 5 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 101. st. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatio for the season's prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is commend ing for spuid materials in a complete shall be cemented from Below any USABLE WATER TO SURFACE WITHIN 120 DA OF SPUID BATE. IN ALL CASES, MOTIFY BISTRICT OFFICE PRIOR TO ANY EMERHTUMS. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. FOR KCC USE: 151 - 22095 - 00.00 Conductor pipe required long feet Minimum surface pipe requi
If yes, true vertical depth: Bottom Hole Lecation. AFFIDAVIT Public Water Augsly Well AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all case surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation in the second prior of the plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is commented in: 6. If AM ALTERATE II CANCELETION, PRODUCTION PIPE SHALL BE CENCENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CENCENTIME. I hereby certify that the statements made herein are true end to the best of my knowledge and belief. FOR KCC USE: API # 15- 15 1 - 22095 - 00000 API # 15- 15 1 - 22095 - 00000 API # 15- 15 1 - 22095 - 00000 API # 15- 15 1 - 22095 - 000000 API # 15- 15 1 - 22095 - 000000 API # 15- 15 1 - 22095 - 0000000 API # 15- 15 1 - 22095 - 0000000000000000000000000000000000
If yes, true vertical depth: Bottom Hole Lecation. AFFIDAVIT Public Water Augsly Well AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all case surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation in the second prior of the plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is commented in: 6. If AM ALTERATE II CANCELETION, PRODUCTION PIPE SHALL BE CENCENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CENCENTIME. I hereby certify that the statements made herein are true end to the best of my knowledge and belief. FOR KCC USE: API # 15- 15 1 - 22095 - 00000 API # 15- 15 1 - 22095 - 00000 API # 15- 15 1 - 22095 - 00000 API # 15- 15 1 - 22095 - 000000 API # 15- 15 1 - 22095 - 000000 API # 15- 15 1 - 22095 - 0000000 API # 15- 15 1 - 22095 - 0000000000000000000000000000000000
AFFIDAVIT Public Water Augsly Well The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 101, et. seq. 11. Notify the appropriate district office prior to spudding of well; 12. A copy of the appropriate district office prior to spudding of well; 13. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all case surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 14. If the well is dry hole, an agreement between the operator and the district office on plug length and placomont necessary prior to plugging; 15. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 16. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA 17. OF SPUD BATE. IN ALL CASES, NOTIFY BISTRICT OFFICE PRIOR TO ANY CEMENTING. 18. OBJUST OF THE STATE OF OPERATOR OF A STATE OF THE PRIOR TO ANY CEMENTING. 19. OBJUST OF THE STATE OF OPERATOR OF A STATE OF THE STATE OF
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatio 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placomont necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTIME. I hereby certify that the statements made herein are true end to the best of my knowledge and belief. FOR KCC USE: 151 - 22095 - 00 00 Title. Geologist
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatio 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placomont necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTIME. I hereby certify that the statements made herein are true end to the best of my knowledge and belief. FOR KCC USE: 151 - 22095 - 00 00 Title. Geologist
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatio 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placomont necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTIME. I hereby certify that the statements made herein are true end to the best of my knowledge and belief. FOR KCC USE: 151 - 22095 - 00 00 Title. Geologist
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatio 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placomont necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTIMS. I hereby certify that the statements made herein are true-end to the best of my knowledge and belief. Date:12-16-92 Signature of Operator or Agent:
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatio 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placomont necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-16-92. Signature of Operator or Agent:
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatio 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placomont necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-16-92. Signature of Operator or Agent:
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatio 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placomont necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: . 12-16-92. Signature of Operator or Agent:
surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-16-92. Signature of Operator or Agent:
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placomont necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:12-16-92 Signature of Operator or Agent:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-16-92. Signature of Operator or Agent:
6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-16-92. Signature of Operator or Agent:
OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-16-92. Signature of Operator or Agent: Market Laboration Title. Geologist FOR KCC USE: 15 / -22095-00-00 API # 15-
FOR KCC USE: 15 / -22095-00-00 API # 15- Conductor pipe required None Hinisum surface pipe required 260 feet per Alt. (1) X Approved by: 68/2-17-92
FOR KEC USE: 151-22095-00-00 API # 15- 151-22095-00-00 Conductor pipe required Ance feet Minimum surface pipe required 260 feet per Alt. (1) X Approved by: 08/2-17-92
FOR KCC USE: 15 / -22095-00-00 API # 15-
Conductor pipe required None feet Minimum surface pipe required 260 feet per Alt. (1) X Approved by: 68/2-/7-92
Conductor pipe required None feet Minimum surface pipe required 260 feet per Alt. (1) X Approved by: 68/2-/7-92
Minimum surface pipe required 260' feet per Alt. (1) X Approved by: 68/2-17-92
Approved by: CB/Z-/7-92
This authorization expires: 6-17-93 RECEIVED
(This authorization void if drilling not started within
(This authorization void if drilling not started within 6 months of effective date.)
Providence and the second control of the sec
DEC 1 7 1992
DEMENDED TO
REPERBER 10:
REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

- Notity appropriate district office to nours prior to workever or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Hail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

SECTION TWP RG	section ULAR INEARES SW
NUMBER OF ACRES ATTRIBUTABLE TO WELL OTR/QTR/QTR OF ACREAGE IS SECTION REGULAR OF IRREGULAR LOCATE WELL FROM CORNER BOUNDARY. Section corner used: NE NW SE PLAT (Show location of the well and shade attributable acreage for prorated or spaced of (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE	ILAR I NEARES' SW
NUMBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION REGULAR or IRREGULAR/QTR/QTR OF ACREAGE FSECTION IS IRREGULAR. LOCATE WELL FROM CORNER BOUNDARY. Section corner used: NE NW SE PLAT (Show location of the well and shade attributable acreage for prorated or spaced of the nearest lease or unit boundary line.) EXAMPLE	<u>neares</u>
QTR/QTR OF ACREAGE IF SECTION IS IRREGULAR, LOCATE WELL FROM CORNER BOUNDARY. Section corner used: NE NW SE PLAT	<u>neares</u>
CORNER BOUNDARY. Section corner used: NE NW SE PLAT (Show location of the well and shade attributable acreage for prorated or spaced well (Show footage to the nearest lease or unit boundary line.) EXAMPLE	sw
Section corner used: NE NW SE PLAT (Show location of the well and shade attributable acreage for prorated or spaced of (Show footage to the nearest lease or unit boundary line.) EXAMPLE	
(Show location of the well and shade attributable acreage for prorated or spaced (Show footage to the nearest lease or unit boundary line.) EXAMPLE	
(Show location of the well and shade attributable acreage for prorated or spaced (Show footage to the nearest lease or unit boundary line.) EXAMPLE	wells.)
EXAMPLE	
/980'-	
/980'->	
7380	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
~ 1	
14 ACRES	5
SEWARD CO.	

In plotting the proposed location of the well, you must show:

API NO. 15-

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- -3) the distance to the nearest lease or unit boundary line.