STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
full or Deliver Report to:
Gonservation Division
Stats Corporation Commission
211 No. Broadway

15 - 119 - 60(08-000) WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Me	eade	Count	y. Sec. 22 T	$_{\rm wp.}$ 32S $_{\rm Bge.}$	$(E)_{30}(W)$
NORTH	Location as "NI	E/CNW#SW#" c	or footage fro	m lines C	NW/4 SW/2	
! ! !	Lease Owner	Skelly Anna Ko		npany		
	Lease Name Office Address	D 0 D-		Tulsa,	Oklahoma	. Well No
		ell (completed a			Gas - 0:	11
	Date well com			1 DIY Hole,	February	7 20 , 19 59
	_	plugging filed	_		May 13,	19 64
22		plugging approv			May 15,	
<i>*</i> .		enced		··· <u>-</u>	May 9. May 21.	₁₉ 64
 	Plugging compl Reason for aban	donment of well	or producing	g formation	Not pro	
		rate				
				st production		
Locate well correctly on above	Was permission	obtained from	the Conserv	ation Division o	r its agents befo	re plugging was com-
Section Plat Vame of Conservation Agent who su	mencear mervised plugging of thi	s well	Mr. Hu	igh Scott		
Producing formation Morro	DW D	epth to top_55	48 Botton	n	Total Depth of	Well 5685 Feet
Show depth and thickness of all wat						PB 55671
OIL, GAS OR WATER RECO	RDS			1	(CASING RECORD
FORMATION	CONTENT	FROM	то	size OD		
Morrow	Gas-Oil	5551*	5555	8-5/8"	142986"	None
				5-1/2"	5721 13"	27091
·						
			,			
	Sand 20 sacks of 6 Mud Rock bridge 30 sacks of 6 Mud Rock bridge 15 sacks of 6 Surface soil	cement		5567* 5540* 5380* 710* 700* 610* 555* 45*	to 55 to 45 to 8 to Surf	RATION COMMISSION
					<u>-101</u>	2-15-19/24
					- CONSESS	ATION DIVISION
						ita, Kansas —
	Ace Pipe Pu	description is neces	sary, use BACK	of this sheet)		
Name of Plugging Contractor	P.O. Box 30	lling Com	pany	Kansas		
Address	1.0. BOX 90	4, Great	benu, i	nansas		<u> </u>
STATE OF Nebraska C. F. Ba well, being first duly sworn on oath above-described well as filed and the	ISS n, says: That I have kn	owledge of the	facts, stateme	owner) or Kowk ents, and matter	, ss. e f Nroperatory , s herein contain	of the above-described ed and the log of the
7-18		(Signature)	lo :	+ Ban	<u></u>	
7		_P	.0. Box	x 649, Mc	Cook, Nel	or. 69001
6	efore me this 12t]	h			Address)	
SUBSCRIBED AND SWORN TO be	tore me this	day of_		10 10 :	19_1	
, n,		·	(خ کے ک	IMSsee,	
My commission expires June 1	.3 , 1969	· 		` >)	Notary Public.
	·			•		
		Time .			J	*

FORM 16-136 (REV. 9/60)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

BLOCK						PARTY DESCRIPTION OF THE PARTY	A RESIDENCE OF THE PARTY OF THE	-		SECURITY STATES			STATE OF THE PERSON NAMED IN	NAME AND ADDRESS OF THE OWNER, TH	
		T	YPE OF	WOF	RK .	P	LUG AND	ADI	NDON W	ELL					
ate comme	nced						_ 19 Dat					May	21,		10
			EE679		to _		Surfac	e com	presed	Total D	epth	P 0.	A		. 19
Plugged bac	k from _														
roduction b		2	aly	bble	to _		21.9		bble was	~~			10140		
roduction of	fter			bbis.	oil _				bbis. wat	er				cu.	oft.
ools owned	by;	ce Pi	pe Pull:	ing (·0.		Kind	d used	mye	in the	TCWR	No	days rig	time;	0
ost of Job	\$				F	Revised	Estimated P	ayout	(Mos.)						
						Т	REAMENT	RE	CORD						
DATE	T	TYPE	TREATMENT		INTE	MALE NO VOCATION OF	TREATED	111	AMOUN	T OF	TREATM	ENT			
															AZIS O-
STRINGS	SIZ	F	WHERE S	ET	11 1 1 1 1 2 1 1 1 2 7 2 1 1 1 1 1 1 1 1		S IN CAS		RECORD		RE	MARKS		12 mm	
STRINGS	SIZ	E	WHERE S		CI	EMENT			RECORD		RE	MARKS			
Production	SIZ	E			CI	EMENT	ING RECORD	Cas'g.			RE	MARKS			
	SIZ	E			CI	EMENT	ING RECORD	Cas'g.	RECORD		RE	MARKS			
Production Liner			(Depth)		C! Sack	s Used	ING RECORD Top Cem't. Bh'd.	Cas'g.	op liner;		RE	P	ULLED		
Production	SIZ WT.	THDS.	(Depth)		Sack	EMENT s Used Jts.	ING RECORD Top Cem't. Bh'd	Cas'g.	op liner;	io.	Jts.	P L Feet	ULLED	Feet	
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Production Liner		THDS.	(Depth)	33	Sack	s Used	ING RECORD Top Cem't. Bh'd	Cas'g.	op liner;		Jts.	Feet L	ULLED	Feet	
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As the well was no longer profitable to operate, regular authority was granted to plug and abandon the well and lease.

Moved in and rigged up pulling unit of Pratt Well Service May 9, 1964, and pulled rods and tubing. Moved out pulling unit 5/10/64.

May 11, 1964, moved in and rigged up pulling machine of Ace Pipe Pulling Company and plugged the well as follows:

Sand 20 sacks of cement 5567° to 5540° 5540° to 5380°

Shot 5%" casing at 4413° and 4320°. Spotted 30 barrels oil behind 5%" casing and displaced with 158 barrels water. Worked casing with 36" tension and pulled casing up 5°. Shot casing at 4130°, 3940°, 3426°, 2920°, 2810° and 2685° and pulled 2709° of 5%" casing.

Mud Bock bridge 30 sacks of cement Mud Bock bridge 15 sacks of cement Surface soil 5380° to 710° 710° to 700° 700° to 610° 610° to 55° 55° to 45° 45° to 8° 8° to Surf.

Plugged and abandoned May 21, 1964.

RECEIVED STATE CORPORATION COMMISSION

JUN 15 1964

CONSERVATION DIVISION Wichita, Kansas Lime and chert

5640 5673 5673 5685 Ran Schlumberger Survey

Ran Halliburton drill stem test No. 3, packer set at 5644, used
41 anchor, open 1 hour, weak
blow throughout test, recovered
20 drilling mud, IEMP-130/ in
20 minutes, IVP-356, FVP-45/,
FEMP-80/ in 20 mins.

Set and cemented 5721°3" of 52"
OD casing at 5684" with 200 sacks
of common cement and 300 gallons
of Dowell Cealment. Fin. 3:00
a.m. 1/13/59.

Rigged up cable tools and swabbed the hole dry on January 29. Ran McCullough Casma Ray Neutron Collar Locator Survey and found plugged back total depth 5650%.

Casing Perforation No. 1 - Chuster - 5611* to 5616*
5611*-5616* 20 E-3 holes

Gas gauged 21 MCF with 10 gallons of oil per hour. Treated through 52" casing with 500 gallons of Dowell mud acid as follows:

TREATMENT NO. 1 - Acidized between 5611* and 5616*
Treatment put in 1/30/59 by Nowell, using 500 gallons of acid
and 161 barrels of water.

2:35 pm 2:37 pm 2:53 pm 2:53 pm 3:33 pm 3:42 pm 3:45 pm	200 600 450 600	2	REMARKS Started acid Acid in, start f	lush	RECEIVED STATE CORPORATION COMMISSION JUN 15 1964
4:10 pm 4:23 pm 4:35 pm	800 800 800		Treatment comple	ted	CONSERVATION DIVISION Wichita, Kansas

Swabbed out fluid used in treating, then bailed and tested 7 hours, gas gauged 25 MCF with 8 gallons of oil per hour, no water. Bailed and tested 10 hours on January 31, 8 gallons of oil, no water per hour, gas gauged 60 MCF.

Ran Dowell Acid-Frac through 52" casing as follows:

TREATMENT NO. 2 - Acid-Frac between 5611' and 5616'
Used 1000 gallons gelled acid 500 sand Maximum CP-1900/, minimum CP-1800/ Time 6 minutes Used 140 barrels water to flush Injection rate: 12 barrels per minute

Swabbed out fluid used in treating, then bailed and tested 5 hours, 54 gallons of oil and treating water per hour, gas too small to gauge. On February 1, bailed and tested 24 hours, 10 gallons of oil per hour, no water, gas gauged 60 MCF (oil 33° gravity). On February 2, bailed and tested 3 hours, 10 gallons of oil per hour, no water, gas gauged 60 MCF.

Set baker bridging plug at 5580* and plugged back with 3 gallons of cement from 5580* to 5577*.

Casing Perforation No. 2 - Norrow - 5560* to 5562* 5560*-5562* 8 N-3 shots

Tested 10 hours, 70 gallons of salt water per hour, very light show of oil, and very light show of gas. Ran 2" tubing and set Halliburton DM retainer at 5540°. Comented off perforations from 5560° to 5562° with 150 sacks of common cement, maximum TP-2200°. Pulled 2" tubing and shut down for cament to set.

On February 6, swabbed the hole dry to top of retainer at 5540. Drilled cement plug and cleaned out to 5567 ..

PLUGGED BACK TOTAL DEPTH 5567*

Casing P erforation No. 3 - Morrow - 5551* to 5555* 5551*-5555* 16 holes

Tested 11 hours, gas gauged 2,740 MCF, no water. Ren Dowell Petro-Frac treatment as follows:

TREATMENT No. 3 - Petro-Frac Beween 5551° and 5555°.

Used 50 gallons of Bowell mud acid

1000 gallons of galled diesel fuel ACO of sind Maximum CP-2000), minimum CP-900 Time 6 minutes Injection rate: 4 barrels per minute Used 135 barrels of water to flush

Swabbed out fluid used in treating and well started flowing. Flowed through 50° casing 10 hours, gas gauged 15,800 MCF with light stain of oil and diesel fuel. Shut in 7 hours, SI CF-1625%.

On February 10, loaded hole with 130 barrels of water and 50 barrels of condensate. Ran 2"tubing with mud anchor. Sembbed through 2" tubing 2 hours, and well started flowing. Flowed through 2" tubing 2 hours, gas too wet to gauge. Then flowed through 2" tubing 4 hours, gas gauged 5,450 MCF, FCF-1200% with heavy water spray, water used to load hole.

On February 14, after being shot in AS hours, SI CF-1650%.
Flowed through 2" tubing and 5%" casing through two 2" outlets
1 hour to clean up hole, then shut casing outlets and flowed
through 2" tubing 2% hours, gas gauged 8,300 MOF, FCF-1050%.

On February 20, SI CP-1609 deadweight. Flowed through 2" tubing 4 hours to stabilize well; then flowed 5 hours through 2" tubing, gas gauged 9,005 MCF, FCP-1140%. Calculated absolute open flow 10,388 MCF.

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> > Section.

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Date Acid Used	45	1/3	0/5	19		als.	1/	31/5)		4	17/5	9		100		
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Damage to Casing or Casing Should	er				A SECOND		3 2		24, 13 ¹		190738					144	
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FORMATION	TOP	воттом	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Well No.			of has after seed by
Surface soil, sand, and clay	Ó	100	Lease Discription
Sand Sand and clay	100	420 520	apura apura apura
Shale and shells that more	520	1428	Set and cemented 6-5/8"OD, 24%, SR thd., R-2, J-55, S.S. casing
tron West line of			"(A cond.) at 1428° with 600
CI. Vigno yhil. Vi.	in the Contract of the Contrac	ahd Mei	calcium chloride and 300
10001140 +	700.1-1900	1037.114	2% calcium chloride. Cement
	Tool Dilling from	And the second second	circulated. Finished 6:15 cm. a.m. 12/1/58.
Shale and shells Dime, shale and chalk	4960	2215	principle Producing
ime and anhydrite	2530	2695	ty Gate Well Press
chalk	2695	2890	nour Mend Cas Pressure Cas Pressure aden Head (Sire Pressure Cas Pres
line and chalk	2990	3448	aden Head (Suc) Class Pr Sucke
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ine and shale ime and chalk streaks	5075 5175	5175 5200	TOP MARMATON LINE 5094*
ine and shale	5200 ····· 5340 ····	5340	digned to the second to the se
Lime and shale	5381 5505	5505 5524	actor Sea orSee and Kind
Lime Lime and shale	5524	5535	neket Set at Site and Kind SSOT OR A
Cored from 5546* to 5588			
Top 4" - Shale, t	black and h	ard	TOP MORROW SHALE 5548* are ball bird
Next 1' - Send. ve	ery fine er	ained. s	ilie, pyritic, spotted od8 su
Hext 10' - Sand, fi	ine-medium,	grained,	excellent porosity and Hede to as
permeabl	litty motor		ood odor (co.) yd n in
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Nove Dr . Sand or	a abunara ma	e crysta Liferous	and thought framework
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Next 2° - Send, as glauconi shaly in Next 2° - Shale, the Next 2° - Shale, the Next 2° - Shale, the Next 1° - Lime, the Next 1	above, candium-coprastic, foscilation fosc	e eryste liferous t, bleed obten erse ery otten crystell	line, vory sandy, all htly dans regardline, vory sandy, all htly dans regarded line, vory sandy, all htly dans regarded line (as a sand oil sand). At A 1111 A 1110 as a 1110 a
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