

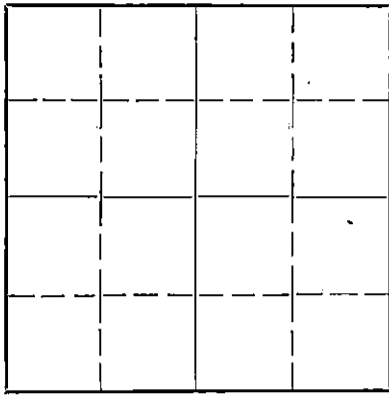
OR  
FORMATION PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Strike out upper line  
when reporting plug-  
ging off formations.

Reno County, Sec. 17, Twp. 22, Rge. ~~XX~~(E) 7 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW/4  
Lease Owner Phillips Petroleum Company  
Lease Name Gossage Well No. 1  
Office Address Bartlesville, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed October 17 19 43  
Application for plugging filed October 17 19 43  
Application for plugging approved October 17 19 43  
Plugging commenced October 17 19 43  
Plugging completed October 17 19 43  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

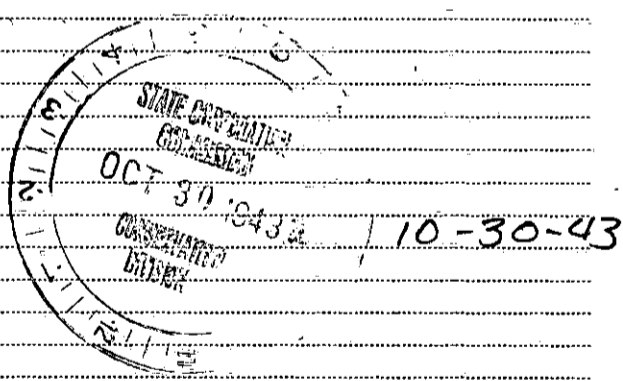
Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Arbuckle Depth to top 3915 Bottom 3945 Total Depth of Well 3945 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Kansas City	Dry	2938				
Conglomerate	Dry	3466				
Mississippi	Dry	3483				
Viola	Dry	3804				
Simpson	Dry	8852				
Arbuckle	Dry	3915				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled w/ mud to 175' and spotted 12 sax cement. Filled w/ mud to 29' and cemented w/ 8 sax cement to bottom of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F.W. Shelton  
Address Box 779 - Great Bend, Kansas.

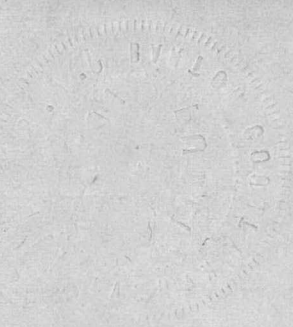
STATE OF Kansas, COUNTY OF Barton, ss.  
F.W. Shelton (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F.W. Shelton

Box 779 - Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of October, 1943.

My commission expires March 27, 1946 Notary Public.



RECEIVED  
OCT 27 1943  
POSTAL BOND  
PRODUCTION

# Formation Record

Lease Gossage

Well No. 1

FROM	TO	Formation	REMARKS
0	130	Sand	
130	163	Red Bed	
163	365	Red Bed and Shale	
367	375	Broken Lime	
375	390	Shale and Lime Shells	
390	598	Shale and Shells	
598	673	Broken Lime	
673	923	Shale and Salt	Top Salt 675'
923	1073	Lime and Shale	
1073	1168	Shale	
1168	1338	Broken Lime	
1338	1423	Shale and Lime	
1423	1552	Lime (Sandy)	
1552	1598	Shale	
1598	1648	Broken Lime and Sand	
1648	2238	Lime and Shale	
2238	2293	Lime	
2293	2328	Lime and Shale	
2328	2358	Shale	
2358	2523	Lime and Shale	
2523	2713	Lime	
2713	2728	Broken Lime	
2728	2750	Lime	
2750	2772	Broken Lime and Shale	
2772	2936	Shale (Sandy)	
2936	3107	Lime	Top LKC 2936 w/No shows
3107	3125	Broken Lime and Chert	
3125	3161	Lime and Shale	
3125	3310	Lime	
3310	3335	Broken Lime and Chert	
3335	3350	Shale	
3350	3398	Lime and Shale	
3398	3428	Broken Lime and Shale	
3428	3464	Lime and Shale	
3464	3468	Lime and Chert	
3468	3473	Lime	
3473	3481	Conglomerate	
3481	3556	Lime	Top Mississippi 3483' Show oil 3501-04'
3556	3676	Shale	Top Kinderhook 3558' w/No shows Took D.S. Test & set packer @ 3476' Left tool open 30 min. & rec. 576' salt water
3676	3716	Lime	
3716	3803	Shale	
3803	3825	Lime	
3825	3850	Broken Lime and Shale	Top Viola 3804 w/No shows
3850	3871	Shale (Sandy)	Top Simpson 3852' w/No shows
3871	3912	Lime and Shale	
3912	3915	Broken Lime and Shale	
3915	3945	Lime	Top Arbuckle 3915 w/No shows



10-30-43

17 22 7W  
94 31