STATE CORPORATION COMMISSION

15 - 607 - 10243 - 0000 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Cemented likhi-lik20, Pulled 105 jts li ²⁴ OD casing. Mudded liki20-180, Crushed rock 180-170, Cemented 170-130, Mudded 130-35, Crushed rock 35-25, Cemented 25-0, Sorswed steel cap on 8-5/8" casing. COT 1 9 1962 /0-79-62 CONSERVATION DIVISION Wichita, Kansas Correspondence regarding this well should be addressed to forbes Casing Pulling Company Address Box 221 - Great Bend, Kansas STATE OF Oklahoma COUNTY OF Oklahoma Leo K. Hughes (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me god. (Signature) Dist. Office Manager Box 9515 - Oklahoma City 18, Oklahoma SUBSCEIBED AND SWORN TO before me this. 17 day of October 19, 62.		······		·			
CONSERVATION DIVISION Wichita, Kansas (If additional description in necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to forbes Casing Pulling Company Address Box 221 - Great Bend, Kansas TATE OF Oklahoma , COUNTY OF Oklahoma , ss. Leo K. Hughes	Screwed steel cap	on 0=5/6" cas	ing.		TE CORFORATI	N COMMISSION	1
Correspondence regarding this well should be addressed to. Forbes Casing Pulling Company Address Box 221 - Great Bend, Kansas TATE OF Oklahoma COUNTY OF Oklahoma , ss. Leo K. Hughes (employee of owner) or (owner or operator) of the above-described well seeribed well as filed and that the same are true and correct. So help me God. (Signature) (Signature) (Address) Box 9515 - Oklahoma City 18, Oklahoma (Address) Subscribed and Sworn to before me this 17 day of october , 19, 62					O:CT.	[9 1962 /2	D-19-62
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(If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to Forbes Casing Pulling Company Address Box 221 - Great Bend, Kansas TATE OF Oklahoma , COUNTY OF Oklahoma , ss. Leo K. Hughes (employee of owner) or (owner or operator) of the above-described well escribed well as filed and that the same are true and correct. So help me glod. (Signature) Box 9515 - Oklahoma City 18, Oklahoma (Address) Subscribed and Sworn to before me this 17 day of October , 19, 62				••••••••	•••••••••••		
Oklahoma , COUNTY OF Oklahoma , ss. Leo K. Hughes			***************************************				
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Oklahoma , COUNTY OF Oklahoma , ss. Leo K. Hughes	Correspondence regarding this w	ell should be address	ed to rorbes	casing F	arring Ac	mpany	
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God. (Signature) Box 9515 - Oklahoma City 18, Oklahoma (Address) SUBSCRIBED AND SWORN TO before me this	Address BOX 221 - Great	bend, kansas	 		····		
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Box 9515 - Oklahoma City 18, Oklahoma Subscribed and Sworn to before me this	TATE OF Oklahoma	COID	TY OF Okla	homa		69	
Box 9515 - Oklahoma City 18, Oklahoma Subscribed and Sworn to before me this	Leo K. Hughe	8	(emn	loyee of owne	r) or (owner o	r operator) of the	above-described well
(Signature) Box 9515 - Oklahoma City 18, Oklahoma Subscribed well as filed and that the same are true and correct. So belp me God. Dist. Office Manager Box 9515 - Oklahoma City 18, Oklahoma (Address) October 1962				- 17		-	· · · · · · · · · · · · · · · · · · ·
(Signature) BOX 9515 - Oklahoma City 18, Oklahoma Subscribed and Sworn to before me this. 17 day of October 19, 62			/.		1	· · · · · · · · · · · · · · · · · · ·	
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Subscribed and Sworn to before me this 17 day of October 19.62		•	(Signature)		4-	Dist.	Office Manager
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FROM TO TOTAL	FORMATION	FROM	то	TOTAL	FORMATION
		Acid &	Petro-	recs	6/24/56
ADDITIONAL WELL DATA			performing standing s	tion es as bbls s. mu t 1 h bbls Pump rac, e, 286	acid petro-frac thru in 1-1/2" casing hi30-lilio follows: Loaded hole crude oil and spotted acid on bottom - Let - Broke down formation additional crude oil at ad in 6000 gals. acid 500# sand, 3000# max. 0# min. (Pumped in at bls./min.) Flushed tubin crude oil ending flush ressure.
ARGULAR DEVIATION: Degree	Degrees			,	*
230 1	Depth Off Vertical 3200 2				
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CORE RECORDS				.1	
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staining in minor fr 2 lili31-lilili	Ί				
w/spotted stain.	to fairly porous				·
DRILL STEM TESTS:	hh03-hh31 (Miss. Lime)				
Fair blow and contin Recovered 30° of sli	to surface immediately - med throughout test - ghtly gas-cut drilling - 20 minute SI BHP				
6/19/56	լդե⊙ի⇒իկիրի		:		
to surface immediate test - Recovered 5' 90' heavy oil and ga	cut mud - IFP & FFP 80#		,		
Plugged Back:	իկիկ-իկի1			•	
Pozmix. Dril	g at lillili with 250 ax. led cement lil07-lillil, ack total depth.		ı		
Perforateds	6/23/56				
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and a miles are a service management at the service and a service.	energy was real annual substruct hydrocomputation. Where instance is real			ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.ಎ.	
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