

1 110088

10-29-87

API NUMBER 15-047-21,296-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW SE NW, SEC. 18, T 24 S, R 17 W/EX  
2970 feet from S section line  
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056

Lease Name Cross "A" Well # 1-18

Operator: F.G. Holl Company  
Name & Address: P.O. Box 780167  
Wichita, KS 67278-0167

County: Edwards 151.13  
Well Total Depth 4650 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 300

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Sterling Drilling Company License Number 5142

Address Box 129, Sterling, KS 67579

Company to plug at: Hour: 9 p.m. Day: 29 Month: 10 Year: 19 87

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling Company (phone) 316-278-2131

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2138' GL  
Anhydrite 1181-97'

1st plug at 1230' with 50 sx cement, 2nd plug at 650' with 40 sx cement,  
3rd plug at 330' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by James Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 10:30 p.m. Day: 29 Month: 10 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1230' with 50 sx cement,

2nd plug at 650' with 40 sx cement, 11-2-87

3rd plug at 330' with 40 sx cement, RECEIVED

4th plug at 40' with 10 sx cement, STATE CORPORATION COMMISSION

5th plug to circulate rathole with 15 sx cement. NOV 2 1987

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this form.)

INVOICED

did not observe this plugging.

DATE 11-12-87

Signed James Kapp (TECHNICIAN)

INV. NO. 18830

NOTICE OF INTENTION TO DRILL

STATE OF KANSAS  
CARD MUST BE SIGNED

Expected Spud Date... October 23 1987  
month day year

API Number 15-047-21,296-0000

OPERATOR: License # 5056  
Name F. G. Holl Company  
Address P. O. Box 780167  
City/State/Zip Wichita, KS 67278-0167  
Contact Person Elwyn H. Nagel  
Phone (316) 684-8481

SW SE NW... NW... Sec. 18... Twp. 24 S, Rg. 17 East  
2970 Ft. from South Line of Section  
3630 Ft. from East Line of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5142 Boyd 129  
Name Sterling Drilling Company  
City/State Sterling, Kansas 67579

Nearest lease or unit boundary line 330 feet  
County Edwards  
Lease Name Cross "A" Well # 1-18  
Ground surface elevation 2130 est. feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water 130  
Depth to bottom of usable water 280  
Surface pipe by Alternate: 1 X 2  
Surface pipe planned to be set 280-300  
Conductor pipe required NA  
Projected Total Depth 4600 feet  
Formation Viola

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Est.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 10/19/87 Signature of Operator or Agent Franklin R. Greenbaum Title Geologist

For KCC Use:  
Conductor Pipe Required 300 feet; Minimum Surface Pipe Required 300 feet per Alt. 1 X  
This Authorization Expires 4-19-88 Approved By Ret. 10-19-87

EFFECTIVE DATE: 10-24-87

SPUD 10-22-87

300'-8 1/2"

Yes W/O

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.....	<u>1140</u>	or formation with..	<u>50</u>	feet of.....	<u>Cement</u>
2nd plug @ ft. deep.....	<u>570</u>	or formation with..	<u>50</u>	feet of.....	<u>"</u>
3rd plug @ ft. deep.....	<u>300</u>	or formation with..	<u>50</u>	feet of.....	<u>"</u>
4th plug @ ft. deep.....	<u>40</u>	or formation with..	<u>10</u>	feet of.....	<u>" 1/2 ax. bulls</u>
5th plug @ ft. deep.....		or formation with.....		feet of.....	<u>and Halliburton plug</u>

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

PUSHER Vaughn Thompson  
TD 4650 FORMATION Viola  
SURFACE PIPE 300' @ 8 1/2"  
ANHYDRITE 181-1197 ELEVATION 2138 GL  
STARTING TIME & DATE 9:00 PM 10-29-87  
COMPLETION TIME & DATE 10:30 PM 10-29-87  
1st PLUG @ 1140 FT. W/ 50 SX  
2nd PLUG @ 650 FT. W/ 40 SX  
3rd PLUG @ 330 FT. W/ 40 SX  
4th PLUG @ 40 FT. W/ 10 SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ 15 SX  
WATER WELL PLUGGED W/ Dillon plug SX  
CEMENT COMPANY B.G. Latham  
TECHNICIAN Dick 60/40 670 21-D  
10:00 PM  
RECEIVED  
STATE CORPORATION COMMISSION  
NOV 2 1987  
CONSERVATION DIVISION  
Wichita, Kansas