

1 030369

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 047-21,108-0000 R

SE NW NW , SEC. 23 , T 24 S, R 18 (W)

4290 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5151

Lease Name McClaren Well # 2-23

Operator: Gear Petroleum Co., Inc.

County Edwards 151.45

Name & Address 300 Sutton Place

Well Total Depth 4660 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 807 ✓

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing; Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 2:30 pm Day: 16 Month: January Year: 19 85

Plugging proposal received from Clay Duntz

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" set at 4658' PRTD 4613' Perfs at 4466-72'

1st plug pump 20 sx cement to bottom and stop plug at 4400'

2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 150 sx cement

Plugging Proposal Received by Robert Tarbutton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3:45 pm Day: 16 Month: January Year: 19 85

ACTUAL PLUGGING REPORT 1st plug pumped 20 sx cement to bottom and stopped plug at 4400', 2nd plug squeezed well with 3 sx hulls, 8 sx gel, 50 sx cement, 7 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 125 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
1-30-85
JAN 30 1985

Maximum pressure 1200 psi and shut in 300 psi

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Recovered 2003' 4 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by Allied.

(If additional description is necessary, use BACK of this form.)

(I did observe this plugging.)

DATE 1-31-85

Signed Steve Skumout (TECHNICIAN)

INV. NO. 6776