

1051027

3-23-88

API NUMBER 15-047-21,313-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

N/2 N/2 NW SEC. 23, T 24 S, R 18 W/EX

4950 feet from S section line

3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011

Lease Name McClaren Well # 1

Operator: Viking Resources

County Edwards 145.70

Name & Address 120 South Market, Suite 518

Well Total Depth 4483 feet

Wichita, KS 67202-3819

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 315

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV, Inc. License Number 4958

Address 2080 East Kansas, Box 1009, McPherson, KS 67460

Company to plug at: Hour: 1 p.m. Day: 23 Month: 3 Year: 19 88

Plugging proposal received from Bryan Hess

(company name) Mallard JV, Inc. (phone) 316-241-4640

Elevation 2142'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1202-20'

1st plug at 1230' with 50 sx cement, 2nd plug at 600' with 40 sx cement,

3rd plug at 330' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part X None 3-28-88

Operations Completed: Hour: 4:10 p.m. Day: 23 Month: 3 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1230' with 50 sx cement,

2nd plug at 600' with 40 sx cement,

3rd plug at 330' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED (if additional description is necessary, use BACK of this form.)

Signed Richard W. Lacey (TECHNICIAN)

DATE 3-29-88

INV. NO. 20263 3-23

RECEIVED STATE CORPORATION COMMISSION MAR 28 1988 CONSERVATION DIVISION Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 3-18-88 month day year

API Number 15-047-21,313-0000

OPERATOR: License # 5011 Name Viking Resources Address 120 S. Market, Suite 518 City-State/Zip Wichita, KS 67202-3819 Contact Person Jim Devlin Phone (316) 262-2502

N2 N2 NW Sec. 23 Twp. 24 S, Rg. 18 X West 4950 Ft. from South Line of Section 3960 Ft. from East Line of Section

CONTRACTOR: License # 4958 Name Malted JV, Inc. City State McPherson, KS

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet County Edwards

Well Drilled For: X Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name McClaren Well # 1 Ground surface elevation 2142 feet MSL Domestic well within 330 feet yes X no

IF OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Municipal well within one mile yes X no Depth to bottom of fresh water 150 Depth to bottom of usable water 280 Surface pipe by Alternate: 1 X 2

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 14 March 1988 Signature of Operator or Agent Title Operator

Conductor pipe planned to be set 300 Surface pipe required None Projected Total Depth 4500 feet Formation Mississippian

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt. 1 X This Authorization Expires 3-14-88 Approved By 3-14-88

DATE: 3-19-88

490 WW

SPUD 3-15-88 8 5/8" 300+'

N2 N2 NW Sec. 23 Twp. 24 S, Rg. 18 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. 1100 or formation with 225 feet of 60/40 poz, 3% gel 2nd plug @ ft. deep. 550 or formation with 270 feet of 60/40 poz, 3% gel 3rd plug @ ft. deep. 40-0 or formation with 45 feet of 60/40 poz, 3% gel 4th plug @ ft. deep. or formation with feet of. 5th plug @ ft. deep. or formation with feet of. (2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

PUSHER Bryan Ford TD 4/83 FORMATION M155 SURFACE PIPE 8 5/8 @ 315 ANHYDRITE 1202 ELEVATION 2142 STARTING TIME & DATE 1:00 pm 2-23-88 COMPLETION TIME & DATE 4:10 pm 3-23-88 1st PLUG @ 1230 FT. W/ 50 SX 2nd PLUG @ 600 FT. W/ 40 SX 3rd PLUG @ 330 FT. W/ 40 SX 4th PLUG @ 40-0 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ 10 SX WATER WELL PLUGGED W/ Hard - CEMENT COMPANY 6/4 6710 - Allied TECHNICIAN S.D. Lacey saw part RECEIVED STATE CORPORATION COMMISSION MAR 28 1988 CONSERVATION DIVISION Wichita, Kansas