

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-047-20437-0000 ✓

C, E/2 SW, Sec. 22, T 24 S, R 18 W/E

\_\_\_\_\_ feet from N/S section line

\_\_\_\_\_ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5021

Lease Name White Well # 1-22

Operator: Imperial Oil Co.  
Name & Address: 720 Fourth Financial ctr  
Wichita Kansas 67202

County Edwards  
Well Total Depth 4505 feet 146.41  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 7/8 feet 290

Abandoned Oil Well X Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pratt Well Service Inc License Number 5893

Address Box 847 Pratt Kansas 67124

Company to plug at: Hour: 9:00am Day: 21 Month: December Year: 19 83

VERBAL PLUGGING ORDERS GIVEN TO Ken Gates

(company name) Pratt well service Inc (phone) \_\_\_\_\_

were: To use 60/40 poz mix 2% ogel 3% cc.  
Sand to 4300 + dump 45x cement  
Then pump down 8 7/8 with 3sx bulls - 10gel  
- 50sx cement - 10gel - 1 bull - 1 8 7/8 wiper plug +  
100sx cement.

Signed Richard W. Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11:00am Day: 21 Month: December Year: 19 83

ACTUAL PLUGGING REPORT Plugged as proposed in the above paragraph

Maximum pump pressure 600 psi  
Shut in pressure 200 psi  
Recovered 1746' of 4 1/2" production casing  
Halliburton pumped the cement

Remarks: \_\_\_\_\_

I hereby certify that the above plugging instructions were given as herein stated  
and that I (did / ~~did not~~) observe this plugging.

INVOICED

DATE 1-12-84

INV. NO. 9041 W

RECEIVED  
STATE CORPORATION COMMISSION  
12-30-83  
DEC 30 1983  
CONSERVATION DIVISION  
Wichita, Kansas

Signed Richard W. Lacey  
(TECHNICIAN) ✓