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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-27
API NUMBER 13- 083-21,351-0000
C NW , SEC. 9 , T 24 S, R 21 W/E
3960 feet from S section line
3960 feet from E section line
Lease Name Strecker Well # 1
County Hodgeman 151.90
Well Total Depth 4674 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 267

TECHNICIAN'S PLUGGING REPORT

Operator License # 5030
Operator: Vess Oil Corporation
Name & Address 8100 E. 22nd St. N. Bldg. 300
Wichita, KS 67226

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929
Address 310 W. Central, #117, Wichita, KS 67202

Company to plug at: Hour: 7:30 a.m. Day: 27 Month: 8 Year: 19 90

Plugging proposal received from Jay Schneider
(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1452-65'
1st plug at 1465' with 50 sx cement, 2nd plug at 730' with 50 sx cement,
3rd plug at 300' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Mike Spain
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9 a.m. Day: 27 Month: 8 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1465' with 50 sx cement,
2nd plug at 730' with 50 sx cement,
3rd plug at 300' with 50 sx cement,
4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

8-29-90
STATE CORPORATION COMMISSION
AUG 29 1990
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE: 8-30-90
INV. NO. 29188

Signed Mike Spain
(TECHNICIAN)
FORM CP-2/3
Rev. 01-84

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 17 1990
 month day year

Center NW/4 Sec 9 Twp 24 S, Rg 21 XX East West

OPERATOR: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd St. N. Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Contact Person: W.R. Horigan
 Phone: 316-682-1537

3960 feet from South line of Section
 3960 feet from East line of Section
 (Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
 Name: Duke Drilling Co., Inc.

County: Hodgeman
 Lease Name: Strecker Well #: 1
 Field Name: Sawlog Creek SE

Well Drilled For: Well Class: Type Equipment:
 XX Oil ... Inj XX Infield XX Mud Rotary
 ... Gas ... Storage ... Pool Ext. ... Air Rotary
 ... OWWO ... Disposal Wildcat/Conductor Cable
 ... Seismic; ... # of Holes STATE COMMISSION

Is this a Prorated Field? yes no
 Target Formation(s): Mississippi
 Nearest lease or unit boundary: 1320'
 Ground Surface Elevation: 2364' Est. feet MSL

If OWWO: old well information as follows: AUG 29 1990
 Operator: _____
 Well Name: _____ CONSERVATION DIVISION
 Comp. Date: _____ Old Total Depth: _____ Wichita, Kansas

Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water: 395' 175'
 Depth to bottom of usable water: 400' 600'
 Surface Pipe by Alternate: 1 XX 2
 Length of Surface Pipe Planned to be set: 250
 Length of Conductor pipe required: N/A
 Projected Total Depth: 4660
 Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore? yes no
 If yes, total depth location: _____

Water Source for Drilling Operations: well farm pond other
 DWR Permit #: Applied for
 Will Cores Be Taken?: yes no
 If yes, proposed zone: _____

Exp 2/7/91

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following information is true and correct:

Pusher Jay Schneider INIT. JS

SPUD DATE 8-17-90

LENGTH SURFACE PLANNED 250

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
 after salt sect. _____ bbls. _____ when done _____ bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 8 7/8 @ 2 1/2 CONDUCTOR _____
 ANHYDRITE T- 1452-B-1465 ELEVATION _____

TD 4674 FORMATION Miss.

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
 _____ SX _____ Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX
 Hug./Council @ _____ Ft. W/ _____ SX
 Anhydrite Base @ 1465 Ft. W/ 50 SX
 1/2 Base Anhy. @ 730 Ft. W/ 50 SX
 1/2, 1/2 Plug @ 300 Ft. W/ 50 SX
 Bottom Surface @ _____ Ft. W/ _____ SX
 40' Plug @ 40-0 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
 Hauling _____

TECHNICIAN _____ DATE _____

TYPE OF CEMENT 60/40 6% gel 1/4" flow

STARTING TIME 7:30 (AM/PM) DATE _____

COMPLETION TIME 9:00 (AM/PM) DATE 8-27-90

CEMENT COMPANY Allied