

For KCC Use: Effective Date: 11/29/2014 District # 3 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1259500 OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 8/3/2015 month day year

OPERATOR: License# 5150 Name: Colt Energy Inc Address 1: PO BOX 388 Address 2: City: IOLA State: KS Zip: 66749 + 0388 Contact Person: DENNIS KERSHNER Phone: 620-365-3111

CONTRACTOR: License# Name: Advise on ACO-1 - Must be licensed by KCC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable If OWWO: old well information as follows:

Spot Description: NW NE NW SW Sec. 9 Twp. 24 S. R. 18 E W 2490 feet from N S Line of Section 855 feet from E W Line of Section Is SECTION: Regular Irregular

County: Allen Lease Name: FITZPATRICK Well #: FL2 Field Name: IOLA Is this a Prorated / Spaced Field? Target Formation(s): BARTLESVILLE Nearest Lease or unit boundary line (in footage): 165 Ground Surface Elevation: 1034 Estimated feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 50 Depth to bottom of usable water: 150 Surface Pipe by Alternate: II Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): Projected Total Depth: 1000 Formation at Total Depth: CHEROKEE

Directional, Deviated or Horizontal wellbore? Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? If Yes, proposed zone:

Received DEC 04 2015 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS

AFFIDAVIT 37972612 -95.4427359

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 15 - 15-001-31327-00-00 Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. Approved by Rick Hestermann 07/30/2015 This authorization expires: 11/24/2015 Spud date: Agent:

Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water; If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: 12/2/2015 Signature of Operator or Agent: Bethany Wilson

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9 24 18 E W

For KCC Use ONLY  
API # 15 - 15-001-31327-00-00

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

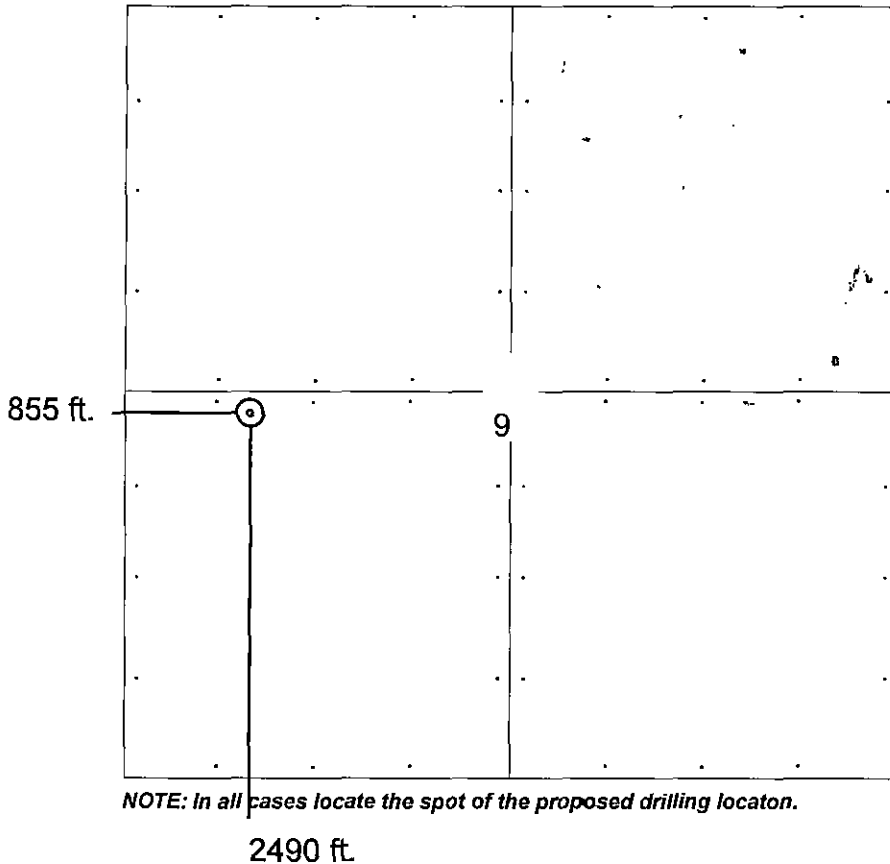
Operator: Colt Energy Inc  
Lease: FITZPATRICK  
Well Number: FL2  
Field: IOLA  
Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: NW - NE - NW - SW

Location of Well: County: Allen  
2490 feet from  N /  S Line of Section  
855 feet from  E /  W Line of Section  
Sec. 9 Twp. 24 S. R. 18  E  W  
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

**PLAT**

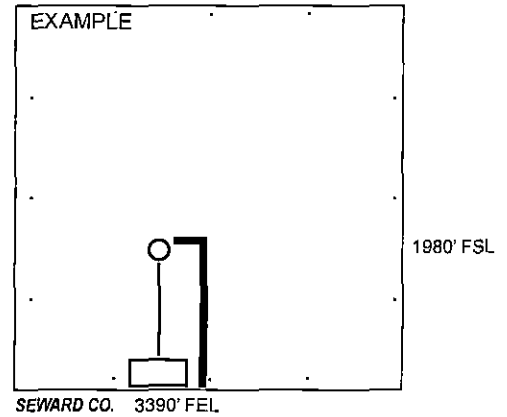
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.