For KCC Use: KANGAS CODD	ORATION COMMISSION 1233818 Form C-1
	March 2010
District #	Earn must be Claud
	IN I EN I TO DRILL All blanks must be Filled
Must be approved by KCC fi Form KSONA-1, Certification of Compliance with the Kansa	ve (5) days prior to commencing well as Surface Owner Notification Act, MUST be submitted with this form.
12/00/2014	
Expected Spud Date: 12/03/2014 month day year	Spot Description:
5150	SW - SE - SE - NE Sec. 16 Twp. 24 S. R. 18 XE W (O/O/O/O) 2625 feet from XN / S. Line of Section
OPERATOR: License#	least now
Name: Colt Energy Inc	
Address 1: PO BOX 388	
Address 2: State: KS Zip: 66749 + 0388	- (Note: Locate well on the Section Plat on reverse side)
Contact Person: Dennis Kershner	County: 1 stori
Phone: 620-365-3111	Lease Name: Cline Well #: KL-2
0.4050	Field Name: lola
CONTRACTOR: License#34953	- Is this a Prorated / Spaced Field? Yes ⊠No
Name,	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 346
☑Oil ☑Enh Rec ☑Infield ☑Mud Rotary 🛕	Ground Surface Elevation: 954 Estimated feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes No Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100 Yes X No
Seismic ; # of Holes Other	Depth to bottom of usable water: 150
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 1000
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
NOW NOW	Water Source for Drilling Operations:
Directional, Deviated or Horizontal welling to Million	Well Farm Pond Other:
Directional, Deviated or Horizontal wellkage COMMISSION If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: KNNSASCORPORATION 1 1000 1	DWR Permit #:
Bottom Hole Location: KCC DKT #: KANSASCORPOROLL TON ON THE CONTROLL TON ON THE CONTRO	(Note: Apply for Permit with DWR
DEC TON TON	─ Will Cores be taken? Yes No
TERVATION KS	If Yes, proposed zone:
ONSERVATION DIVERSION AND CONSERVATION AND CONSERVATION AND CONSERVATION OF CO	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	
3. The minimum amount of surface pipe as specified below shall be so	ef by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation. istrict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified/before well is either plu	gged or production casing is cemented in;
	ted from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
most be completed within 66 days of the sput date of the well stidil	be progged. In an edaes, norm i district unite prior to any certienting.
A	
Submitted Electronically	
, _N	Remember to:
For KCC Use ONLY	
API#15 - 15-001-31335-00-00	File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
Conductor nine required 0 foot	- File Drill Pit Application (form CDP-1) with Intent to Drill;

Maji to: KCC Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

...Rick Hestermann 12/03/2014

. feet per ALT. 🔲 🛚 🔀 🛭 🛚

Minimum surface pipe required 20

This authorization expires: 12/03/2015

Approved by:

Spud date:

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date

if well will not be drilled or permit has expired tode, addionized expiration date)	ж
please check the box below and return to the address below. Well will not be drilled or Permit, Expired, Date:	12
Name of the Control o	፲
Well will not be drilled or Permit/Expired. Date: (0)	1
Signature of Dae fator or Agent: / / / / / / / /	_
Signature of One later or Agent:	3