

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-22649-00-00
Spot: SESWNENE Sec/Twnshp/Rge: 12-27S-12E
4125 feet from S Section Line, 825 feet from E Section Line
Lease Name: LATHAM Well #: 17
County: GREENWOOD Total Vertical Depth: 1756 feet

Operator License No.: 30931
Op Name: DAYSTAR PETROLEUM, INC.
Address: 522 N. MAIN ST PO BOX 560
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1749		287 SX
SURF	7.268	41		29 SX

Well Type: OIL UIC Docket No: Date/Time to Plug: 12/07/2015 12:00 PM
Plug Co. License No.: 99973 Plug Co. Name: ELITE CEMENTING AND ACID SERVICE, LLC
Proposal Rcvd. from: MATT OSBORN Company: Phone: (620) 583-5527

Proposed Plugging Method: Per KCC Instructions, bullhead squeeze

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: NONE
Date/Time Plugging Completed: 12/07/2015 1:30 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

connect to casing, pumped 25 sxs. Cement @ 1756', pumped 5 sxs cement @ 600', pumped 20 sxs cement 250' to surface, gel spacers between cement plugs, cotton seed hulls in bottom plug.

Perfs:

Top	Bot	Thru	Comments
1645	1659		
RECEIVED KCC DIST #3 DEC 14 2015 CHANUTE, KS MH			

Remarks:

Plugged through: CSG

District: 03

Signed Mike Heffern
(TECHNICIAN)

KCC WICHITA

DEC 16 2015

RECEIVED

-12:00

15-073-22649-0000

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report

Ticket No. **2643**Foreman Rick LedfordCamp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-7-15	1031	LATHAM # 17	12	27	13	GW	Ks
Customer <u>Daystar Petroleum Inc.</u>		Safety Meeting RL OC ES AB	Unit #	Driver	Unit #	Driver	
Mailing Address <u>522 N. Main</u>			105	Dave G.			
City <u>Eureka</u>			110	Ed S.			
State <u>Ks</u>			145	Allen B.			
Zip Code <u>67045</u>							

Job Type P.T.A Hole Depth 1756' Slurry Vol. 13 Bbl Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. 14# Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK 7.0 Other Perfs = 1645-59
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting- Rig up to 4 1/2" casing. Plugging orders as follows:

25 SKS on bottom
5 SKS @ 100'
20 SKS @ 250' to surface

"THANK You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	550.00	550.00
C107	10	Mileage 1 st well	3.95	39.50
C203	50 SKS	60/40 Pozmix cement	12.75	637.50
C206	178#	4% gel	.20	34.00
C206	200#	gel-spacers	.20	40.00
C214	25#	balls	.45	11.25
C108A	2.15	tan mileage back trk	m/c	200.00
C113	2 hrs	80 Bbl VAC. TRK	85.00	170.00
KCC WICHITA				
DEC 16 2015				
RECEIVED				
			Subtotal	1682.25
			Sales Tax	
Authorization <u>Witnessed by Jason</u> Title <u>Co. Rep</u>			Total	

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.