

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-009-14270-00-00
Spot: SESESW Sec/Twnshp/Rge: 1-20S-11W
330 feet from S Section Line, 2310 feet from W Section Line
Lease Name: STECKEL Well #: 3
County: BARTON Total Vertical Depth: 3284 feet

Operator License No.: 33315
Op Name: MAR-LOU OIL CO., LLC
Address: 1805 AVE D
WILSON, KS 67490

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	15.5	90		
PROD	4.5	3269		100 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/17/2015 8:00 AM
Plug Co. License No.: 34946 Plug Co. Name: ACE WELL SERVICE, INC.
Proposal Rcvd. from: ROGER ROBINSON Company: MAR-LOU OIL CO., LLC Phone: (785) 420-0005

Proposed Plugging Method: Well had 15 1/2" to 90', 12 1/2" to 480', 10" to 1851', 8 1/4" to 2423', 6 5/8" to 2505' and 4 1/2" to 3269'. All pipe had been pulled out except the 15 1/2" casing to 90', 6 5/8" to 2505' and the 4 1/5" to 3269'. The casing is bad starting at 900'. Tubing and rods are in the well at 1125'. Will plug from that depth. Dug out around well and found 15 1/2" casing with a hanger at 10' and 6 5/8" in well with no other pipe in well except the 4 1/2" liner. Welded plate on top of 15 1/2" and brought 2" to ground level. Filled back in around casing to ground level.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/25/2015 2:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perforated ANH at 470'.
11/17/2015- Ran tubing to 1169' and stacked out. Pulled one joint and pumped 100 sx common cement w/4% cc. Shut down for 4 hours. Ran tubing to 1136'. Did not tag cement. Pumped 75 sx common cement w/4% cc and shut down for the day.
11/18/2015- Tagged cement at 1124'. Ran tubing to 1110' and pumped 75 sx common cement w/4% cc. Pulled tubing and shut down for 2 hours. Ran tubing in and did not tag cement. Pumped 75 sx common cement w/4% cc at 1110'. Pulled tubing and shut down for 2 hours. Ran in and did not tag cement. Pumped 50 sx common cement w/4% cc and shut down for the day.
11/19/2015- Ran in with sand line to 1130'. Did not tag cement. Dumped three 55 gal barrels of 1/2" chat. Ran sand line to 1130'. Did not tag anything. Shut down for the day.
11/20/2015- Rig operator ran in with sand line to 2800' !!!! (coiled up in cavern at 1130?) and got sand line hung up in well. Called out the logging truck and cut sand line at 1060'. Line got wrapped around logging truck line and tore the line. Brought out grapple and retrieved sand line and logging line with cutoff tool.
11/24/2015- Ran tubing to 1091' and stacked out. Pulled tubing. Dumped two 55 gal barrels of chat. Ran tubing and tagged at 950'. Pumped 25 sx common cement w/4% cc and had circulation. Pulled tubing. Waited 1 hour and ran tubing. Did not tag cement at 750'. Pumped 25 sx common cement w/4% cc. Circulated cement to surface. Shut down for the day.
11/25/2015- Tagged cement at 210'. Circulated cement to surface with 25 sx cement. Ran 1" down 15 1/2" to 60' and circulated cement to surface on 15 1/2" w/60 sx cement. Tied to 6 5/8" and pressured to 300 psi.
GPS: 38.33379 -098.49016

Perfs:

Top	Bot	Thru	Comments
3007			
465			

12-9-2015
Received
KANSAS CORPORATION COMMISSION
DEC 09 2015
CONSERVATION DIVISION
WICHITA, KS

Remarks: QUALITY OILWELL CEMENTING

Plugged through: TBG

District: 04

Signed Bruce Rodie
(TECHNICIAN)

12/18/15
CICM

CM

DEC 07 2015