

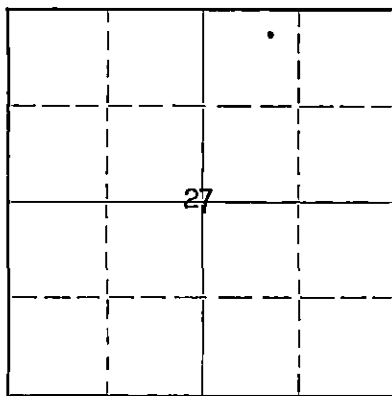
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Reno County. Sec. 27 Twp. 22 Rge. 8 (E) (W)
Location as "NE/CNW 1/4 SW 1/4" or footage from lines NE NW NE
Lease Owner The Atlantic Refining Company
Lease Name Beitler Well No. 1
Office Address Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 8-29 19 50
Application for plugging filed 8-29 19 50
Application for plugging approved 8-29 19 50
Plugging commenced 8-29 19 50
Plugging completed 8-29-50 19 50
Reason for abandonment of well or producing formation Dry
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C.D. Stough
Producing formation Depth to top Bottom Total Depth of Well 4015 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	256'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud 4015' to 250'
15 sacks cement 250' to 240'
Heavy mud 240' to 40'
10 sacks cement 40' to 10'

9-19-50

RECEIVED
Conservation Div.
SEP 19 1950
STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to S. K. Myers
Address Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Stanbn K. Myers (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Stanbn K. Myers*
Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of September, 19 50

Zita L. Bird
Notary Public.

My commission expires July 29, 1951

PLUGGING
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WELL RECORD

THE ATLANTIC REFINING COMPANY
 830 Kennedy Building
 Tulsa 3, Oklahoma

Sterling Area

Block or Twp. 22S-8W 15-155-00, 71-0000

Lease Beitler
 Lease No. KS-11,515
 County Reno

Well No. 1
 State Kansas

Location Center NE NW NE of
 27-22S-8W

Elevation 1662 D.F. Feet
 1664 K.B.

Drilled (Contract
 Company Tools

Contracted Depth
 Completed Depth

Feet Date (Started 8-10-50
 Completed 8-29-50
 Deepened
 Cleaned Out

Name of Contractor Lohman-Johnson Drilling Co.

REACHED T.D.: 8-29-50

Contract Price Per Foot

Day Work

Well Estimated Cost
 Well Actual Cost

Method of Drilling Rotary

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test DRY HOLE

Water With Oil %

Casing Record

Torpedo Record

SIZE SET PULLED

Date Company From To Feet Size of Shell Total Qts.

8-5/8" 256' set at 266.63 RKB
 w/225 sax sulphate resistant
 cement, and 200# calcium chloride,
 cement circulated.

FORMATION	TOP	BOTTOM
Sand	0	25
Sand & clay	25	120
Sand, shale & red bed	120	154
Shale & red bed	154	265
Shale & shells	265	1140
Anhydrite	1140	1230
Shale & anhydrite	1230	1290
Shale & lime	1290	1530
Sale	1530	1580
Shale & lime	1580	1815
Shale	1815	2245
Shale & shells	2245	2640
Lime & shale	2640	3227
Lime	3227	3653
Lime & shale	3653	3862
Lime, shale & sand	3862	3881
Lime & shale	3881	3903
Lime	3903	3924
Sand & shale	3924	3947
Lime & shale	3947	3968
Lime	3968	4015
Total Depth	4015	

Top Arbuckle 3989
 Other Tops: Brown Lansing 3072
 White Lansing 3095

DST #1 3438-3462 Open 1 hour. Recovered 6 ft.
 of mud. BHP 21#.

DST #2 3586-3595 Open 1 hour. Steady light blow
 throughout. Shut in 15 minutes. Recovered 70 ft.
 slightly oil and gas cut mud and 20 ft. salt water.
 Maximum flow pressure 20#. Shut in BHP 515#.
 5/8" bottom hole choke, 1" top choke.

CORE #1 3881-3903 Recovered 22 ft.
 1 ft. Shale
 21 ft. Coarsely crystalline limestone, tight,
 no porosity.

CORE #2 3903-3918 Full recovery; coarsely
 crystalline limestone, tight, no porosity.

DST #3 3884-3918 Open 40 minutes. Light blow
 15 minutes. Shut in 15 minutes. Recovered 5 ft.
 mud. BHP 43#.

CORE #3 3991-3995 Recovered 4 ft. lime - no show.

Ran Schlumberger.
 PLUGGED 8-29-50.

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1950