STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Show depth and thickness of all water, oil and gas formations. OIL, GAS OR CHARACTEN COMMISSION 12-5-77 FORMATION DEC 05-1977 CONTENT FROM TO SIZE PUT IN 8-5/8 28 CONSERVATION DIVISION Wichita, Kansas Describe in detail the manner in which the well was plugged, indicating was placed and the method or methods used in introducing it into the hold. plugs were used, state the character of same and depth placed, from feet for each plug set.	Well No. Or Dry Hole) 19 19 19 19 19 19 ing formation f last production 19 ation Division or 2 yes Depth of Well 3500 CASING RECORD PULLED OUT 66 none 19 2760!
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Sanded to 3400 and ran 5 sacks cement. Shot pipe at 2880 2755 pulled	feet to
Allied pumped 3 sacks hulls, 20 sacks gel, 100 sacks cement, 50/50 poz, 2/	
ATTIER Dumper) Sacks multis, 20 Sacks get, 100 Sacks Cement, 30/30 poz, 2/	,
PLUGGING COMPLETE.	
	
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<u> </u>	
(If additional description is necessary, use BACK of this sho	et)
Name of Plugging Contractor KEISO CASING PULLING	
CHASE, KANSAS	

TATE OF KANSAS COUNTY OF RICE	, ss.
R. DARRELL KELSO (employee of owner) or	
f the above-described well, being first duly sworn on oath, says: That I h	
he facts, statements, and matters herein contained and the log of the above	-described well
s filed and that the same are true and correct. So help me God.	
(Signatura) / All - Nell.	<i>"</i>
(Signature) A Rosselffel	
CHASE, KANSAS	
<i>y</i>	
CHASE, KANSAS	, 19 77
CHASE, KANSAS (Address) SUBSCRIBED AND SWORN TO before me this 2nd day of Dec.	
CHASE, KANSAS (Address) SUBSCRIBED AND SWORN TO before me this 2nd day of Dec.	
SUBSCRIBED AND SWORN TO before me this 2nd day of Dec. MARGARET MELCHER Rice County, Ks. My Comm Exp. Feb. 15, 1379	
SUBSCRIBED AND SWORN TO before me this 2nd day of Dec. MARGARET MELCHER Rice County, Ks. My Comm Fxn Feb 15 1379	

Juniman Oil Co.

GABBERT-JONES, INC. WICHITA, KANSAS DRILLERS' WELL LOG

Axtell #1

C-NE-NE Sec 1-22S-9W Reno County Kansas

Commenced: 7-22-77

Completed: 8-1-77

OPERA'	COR: HUMMON OIL	CO.			
Depth			Formation	_	Remarks
From	'to		•		
			r		•
0	. 75	٠,	Sand		
75	210		Redbed		Ran 5 jts of used 8 5/8" csg
210	835	• •	.Redbad-Shale	•	set @ 208' Cemented w/
835	1360		Shale-Shells	٠.	175 sks Common 3% CC
1360	1850		Shale-Lime		2% Gel PD @ 9:30 p.m. 7-22-77
1850	2355		Lime		
2355	2805	1	Lime-Shale		a a
2805	3025		Shale		Ran 82 jts of 5½" csg set @
3025	3470		Lime 🧢	•	3469' Cemented w/120 sks
					.Pssmix Salt Sat
	3470 - TD	,		e 1	20 bbl·Salt Flush
				•	PD @ 11:35 a.m. 8-1-77

STATE OF KANSAS

SS

COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

JAMES S. SUTTON II

Subscribed and sworn to before me this 11th day of August, 1977.

My Commission expires February 6, 1979.

RECEIVED STATE CORPORATION COMMISSION

NOV 28 1977

CONSERVATION DIVISION Wichita, Kansas