't " STATE OF KANSAS STATE CORPORATION COMMISSION

Give	All Information Completely
Make	Required Affidavit
Mail	or Deliver Report to
	Conservation Division

WELL PLUGGING RECORD

Make Required Affidavit	Re	no	Cour	ity. Sec.	33 Twp 2	2S Rge. 8W E/W
Mail or Deliver Report to	Location	on as "NE/	'CNW}sw}'	or foota	ge from li	ines
Conservation Division	-,	. C NW S				···
State Corporation Comm.	Lease			orations,	Inc.	· · · · · · · · · · · · · · · · · · ·
245 North Water Wichita, KS 67202	Lease 1		cklin			11 No. #1
Wienita, Ab 07202		· —				Wichita, KS.
	Charact	er of Wel: Dry Ho		Leted as C	oil, Gas on	Dry Hole)
	T) 4. W	 _				
		ell comple tion for		r filed	<u>Novembe</u>	
				g approved	Novembe Novembe	
		g commenc	_	, 4,5,7,2000	Novembe	
		g complet			Novembe	
			onment o			formation
	Tf a na	oducing w		Hole	date of	last production
	II a pi	Oddering w	err ra c		date of .	19
Locale well correctly on above Section Plat	•					ion Division or
Name of Conservation Agent wh				ing was co	mmenced? lbert Toma	Yes
Producing formation	-	th to top		ottom		oth of Well
Show depth and thickness of a		-				
OII CAE OD WATED DECODDE						,
OIL, GAS OR WATER RECORDS	_::	<u></u>	,`			ASING RECORD
FORMATION	CONTENT	_ FROM	то	SIZE	PUT IN	. PULLED OUT
Surface	·_		<u> </u>	8 5/8"	277'	in place
341,445						
		 	 		 	<u> </u>
Describe in detail the man	ner in which	the well	was plus	rged indi	cating who	are the mud fluid
plugs were used, state the check feet for each p		ame and de	bru brac	ed, irom_		feet to
	5 sacks cemer		. 			
Plug #2 @ 40' 1 5 sacks cement in	LO sacks cemer	<u>ıt</u>				
						11-18-81
						FORUED:
					H	PORATION COMMISSION
					STATE COM	
(If additional	description	is necess	9rv 1156	BACK of	this sheet	0V·1·8·1981
Name of Plugging Contractor	Aspen 0il					ERVATION DIVISION
		, 21.00 27.19		<u></u>		Vichita, Kansas
Vancas			Co daud	al.		
STATE OF Kansas		TY OF	Sedgwi		ntractor.	SS.
Stephanie E of the above-described well, a	Slack Deing first d	uly sworn	(emplo	yee of axt	XXX) Or XXX Phat I have	Winder Commence of the control of th
the facts, statements, and mat	tters herein	contained				
as filed and that the same are	true and co	rrect. So	help m	e God.	0	
	(Sign	natune)	Lichar	i D	Deach.	
	,	17	01 E. Ke	1logg, #5	75 Wichit	a, Kansas 67207
EEN WCW		1-11	<u>.</u> .	./ (/	ddress)	
SUBSCRIBED AND SWORN TO	efore me thia	s	day	of Novel	nber	, 198/
12/11/2	N.		Tai	11000	m. In	(hina)
N P S	A. 1. m	0 11	/ w	<u>uun</u>	No.	tary Public.
My commission expires L Dell	groer 18,1	184_			2.0	, - · · · · · · · · · · · · · · · · · ·
N. S.	, - , -	<i>i</i> —				
OF KAN						
- Company						

-	KANSAS		\cap				15	-455	-2086	05-0000		
* * * * * * * * * * * * * * * * * * *					נג יטט שטב			s		225 R. 8W E		
7	API No. 15	Reno)-1; Niii	55-20,805					Reno		
	Operator					*·····································		0	lounty			
1		e Explorati	lons,	Inc.	·					640 Acres		
	Suit	Lease Name		Mar ick]		hita, Kar	isas 67	7202	160	60		
		(N) (S) line				from (E) (W) (ine					
	Principal Contractor Aspen Oil, In	c. Explora	tion	Goole	ogist			ľ	160			
\supset	Spud Date 10-22-81	Date Completed		Tohol	1 02' h	P.B.T.D.			Loca lev.: Gr.	to well correctly		
	Directional Deviation		•	Oil a	nd/or Gas Purc	haser)F	КВ		
				<u> </u>	CASING	RECORD			<u>,</u>	<u> </u>		
7	Report of all strin	gs set — surface,	intermed	liote, _l	production, et	·c.		 -				
	Purpose of string	Size hole drilled	Sizo casi (In O	ing set D.)	Weight lbs/ft.	Setting depth	Type ce	ment	Sacks	Type and percent additives		
	Surface	12 <u>‡</u> "	8 5,	/8"		277'	commo	n	225	3% c.c.		
	Production	7 7/8"				Plugged	Hole					
7	:			-								
· ا												
		LINER RECO	RD	_				PERFORA	FORATION RECORD			
	Top, ft.	Bottom, ft.	S	ocks co	ement	Shots	per ft.	ziz.	G type	Depth interval		
1		TUBING REC	ORD				·					
C	Sixe	Setting depth	P	ackor s	ict at				<u>, </u>	11-18-81		
			ACID, F	RACT	URE, SHOT,	CEMENT SQ	UEEZE REC	ORD		YELVER		
_	 	Amo	unt and k	ind of	moterial used				ARE COPPOR	VALION CONVINCENCY		
ر	·								1	1 8 1981		
		•								-		
								 _		ATION DIVISION Ita, Kansas		
					INITIAL PI	RODUCTION		 _				
	Date of first production		Pi	oducin	g method (flov	ving, pumping, g	as lift, etc.)			·		
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas		Water		bbis.	ias-oil ratio		
C	Disposition of gas (vente	d, used on lease or	sold)	0		<u> </u>		ucing Intervo		U/FB		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days ofter completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is dusired, please note Rula 82-2-125, Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

,	gle Explorations, Inc.			DESIGNATE TYPE OF CO	
Well No. #1	Lease Name Nickli	n			
s_33 T.22S_R_8	√. W		···		
Show all important zo cluding dapth interval	WELL LOG nes of porosity and contents thereof; a fested, cushion used, time tool open, flo	ored intervals, and all drill- owing and shut-in pressures,	atem tests, in-	SHOW GEOLOGICAL MAI OR OTHER DESCRIPTIV	RKERS, LOGS E INFORMA
	N DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPT
Surface	Hole	0'	290'		
Lime		290'	736']
Sand &	Shale	7361	1300'		}
Shale 8	Lime	1300'	1943'		
Lime &	Shale	1943'	3615'		
Mississ	ippi	3615'	3900'		
Mississ	sippi & Viola	3900'	4102'		l
				·	
		·		RECEIV STATE CORPORATION	ED COMMISS
		·		RECEIV STATE CORPORATION	COMMISS
		-		BECEIV	COMMISS 1981 I DIVISION
Data Bash	USE ADDITIONAL SHEE	TS, IF NECESSARY, TO	COMPLETE W	RECEIV STATE CORPORATION NOV 1 E CONSERVATION Wichita	COMMISS 1981 I DIVISION
Date Receive		TS, IF NECESSARY, TO	COMPLETE W	RECEIV STATE CORPORATION NOV 1 E CONSERVATION Wichita. K	COMMISS 1981 I DIVISION
Date Receive		TS, IF NECESSARY, TO	COMPLETE W	RECEIV STATE CORPORATION NOV 1 E CONSERVATION Wichita. K	COMMISS 1981 I DIVISION Ansas

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