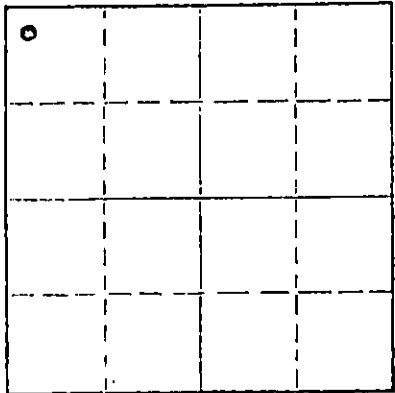


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Finney County, Sec. 19 Twp. 24 Rge. (E) 34 (W)
Location as "NE/CNW/SE/SW" or footage from lines 342' FNL & 342' FWL NW-NW-NW
Lease Owner Champlin Petroleum Company
Lease Name F. Finnup Well No. #D1-19
Office Address 6051 N. Brookline, Suite 116, Okla. City, Okla. 73112
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 7-2-1977
Application for plugging filed 7-21-1977
Application for plugging approved 7-6-1977
Plugging commenced 7-2-1977
Plugging completed 7-2-1977
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas, 403 Davis, Garden City, Ks. 67846
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4921 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				16"	59'	None
				8-5/8"	1774'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Well was full of mud when completed drilling. Spotted 60 sack cement plug from 1574'-1790'.
Spotted 15 sack cement plug from 0'-40'. Spotted 5 sack cement plug in Rat Hole.

Well plugged @ 12 PM on 7-2-77.

RE
JUL 25 1977
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Champlin & Halliburton
Address _____

STATE OF Oklahoma COUNTY OF Oklahoma ss.
Harold E. Melvin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold E. Melvin
6051 N. Brookline, Suite 116
Okla. City, Okla. 73112 (Address)

SUBSCRIBED AND SWORN TO before me this 21st day of July, 1977

Notary Public

My commission expires 10-8-79

KANSAS DRILLERS LOG

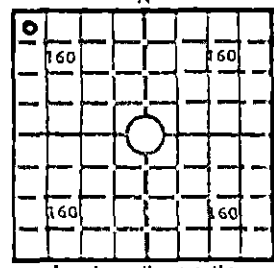
S. 19 T. 24 R. 34 ^R/_W

API No. 15 — 055 — 20,260
County Number

Loc. NW NW NW

County Finney

640 Acres
N



Elev.: Gr. _____

DF 2936 KB _____

Operator
Champlin Petroleum Company

Address
6051 North Brookline, Suite 116 Okla City, Okla 73112

Well No. #D1-19 Lease Name F. Fennup

Footage Location
342 feet from (N) line 342 feet from (W) line

Principal Contractor Service Drilling Company Geologist Virgil Tucker

Spud Date 6-19-77 Total Depth 4921 P.B.T.D. _____

Date Completed 7-2-77 Dry Hole Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	24"	16"	70#	59'	Ready Mix	6 yards	
Surface	12-1/4"	8-5/8"	24#	1774'	600 Lite wate 150 Class H	750	2% CaCl
	7-7/8"	(drilled to T.D.)					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 25 1977
 7-25-77
 CONSERVATION DIVISION
 WICHITA, KANSAS

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
 Champlin Petroleum Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
 Dry Hole

Well No. #D1-19 Lease Name F. Finnup

S 19 T 24 R 34 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Morrow 4753'-4810' 3/4" Bottom hole choke, no surface choke Opened 5 mins w/very weak blow SI 30 mins. Opened 30 mins, no blow SI 30 mins. Recovered 2' gas cut mud. IFP 60#, ISIP 121#, FFP 60#, FSIP 71#, IHP 2527#, FHP 2508#.				
Sand & shale	0	940		
Sand, anhydrite & red beds	940	1780		
Shale	1780	1980		
Shale & sand	1980	2720		
Lime & shale	2720	4170		
Lime	4170	4800		
Lime & shale	4800	4854		
Lime	4854	4921		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Narced E. Nielson
 Signature

District Clerk
 Title

7-21-77
 Date