STATE OF KANSAS
STATE CORPORATION COMMISSION Give All Information Completely

Take Required Affidavit

15-679-00041-0000 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Iail or Del Conserva State Co		t to: on Commissio	n			
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Loca	Locate well correctly on above Section Plat					

Harvey County. Sec. 12 Twp 24 S Rge.
Location as "NE¼NW¼SW¼" or footage from lines. C SW/4 NE/4 NW/4 Lease Owner Stanolind Oil & Gas Co. Lease Name Leonard Brandenberger Office Address Box 591, Tulsa, Okla. oi1 Character of Well (completed as Oil, Gas or Dry Hole)..... Date well completed.. Sept. 10 Application for plugging filed... Sept. 11. Application for plugging approved.. Sept. 16 Plugging commenced... Sept. Plugging completed.. Reason for abandonment of well or producing formation. No longer product Aug. 17 If a producing well is abandoned, date of last production..... Was permission obtained from the Conservation Division or its agents before plugging was com-

Name of Conservation Agent who supervised plugging of this well.....

P.B.T.D. 3880

Producing formation Viola Depth to top.....3873..... Bottom....3880....... Total Depth of Well......4016.....Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	То	Size	Put In	Pulled Out	
Viola	Oil	3873	3880	13 3/8	282	Hone	
*		***************************************		8 5/8	871	None	
***************************************	,			5 1/2	4025	2854	

		***************************************	<u> </u>	l <u>.</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3880 to 3860 feet to 400 to 360 feet for each plug set. Dumped 6 sacks cement on bottom of hole, filled from 3880' to 3860'. Filled with mud from 3860' to 400' and set bridge. Dumped 20 sacks cement, filled from 400' to 360'. Filled with mud from 360' to 40'. Dumped 10 sacks cement, filled from 40' to bottom of

s necessary, use BACK of this sheet) Stanolind Oil & Gas (If additional description is n Correspondence regarding this well should be addressed to... Box 518, Zenith Address

STATE OF

...... (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me God.

(Signature)

Subscribed and Sworn to before me this.....

Notary Public.

My Commission Expires Dec. 20: 1947

21-6858-RS

My commission expires.

BOOK PAGE 132 LINE

FORM"90 11-45

STANOLIND OIL AND GAS COMPANY

TWP. TWP. OR'S WELL RECORD SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)											
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OPERATIN	IG COMPANY	Stano	lind Oi	7 and	கேக்-டோ	กอกรา	ADDRESS A	v 501 (Mai an	2 Ar	nterimo .
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DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

DESCRIBE EACH FORMATION DRILLED. IN		ESS. CONTENT	AND WHETHER DRY, OR OIL, GAS, OR WAT	ER BEAKING.	
FORMATION	ТОР	воттом	FORMATION	TOP	MOTTOR
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Soll & Sand	816	45	W/4 shots to foot	3898	3904
Sand and Gravel	245 245 250 455	245	Rec. Water		
Grey Shale	245	280 485	_		,
Shale and Shells	250	485			-
Anhydrite	485	535	Squeezed Perforations:		
Lime	535	605			
Shale and Lime	535 605	53 <u>5</u> 605 660	W/50 sacks cement	'	
Lime	1.660	690 695 755 750 870	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Red Bed	690 695 7 55 7 80	695		3-140-71-0-40-40-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
Shale & Shells	695	755	Perforated Casing:		
120	755	750	And the state of t		• .•
Shale, Lime & Anhydrite	750	870	W/14 Shots 3875	3575	3579
and and Shale	870	910			
hale and lime	910	1260		·	
and and shale	1260 T	1450	Attempted to Acidize:		
Shele and lime	1450	5940			
ine	2940	2990	W/500 Gal 15% acid.	- 5014	on Kimos
Shale and lime		2220		- W/2T/	SOUTH IN
	2990	3250	enter formation	,	
hala	3250	336 8 3400			
imo	3365	3400	Danasiana da S. C. atrant	•	
ime and shale	3400	3/125	Reperforated Casing:		٠,
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ime and Chert	3450	3605	W/4 shots to foot	3575	3881
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ime and ohert	3695	3710			
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dise	3573	3900	W/2000 Gal. Acid.	·	
land (3900	39 70			
and and shale	3930	3970	_		
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ine	3990	4016			
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Total Depth	,		Squeezed Perforations:		<u>-</u>
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By Rotery Drill	1	4016			• •
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			Perforated Casing:		
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	l .		¥/30 ehots	3875	3578
W/350 Sacks cement	· · · · ·			7-17	<i>y</i> - , .
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emperature Survey				•	
and the spirit of a disposite of the distribution of the disposite of the disposite of the spirit of			W/1000 Gal. 15% Acid		
Top of Cement				_	
	']]			
Cutside Casing	2550	°	25" Tubing landed @		3873
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erforated Casing:			Tested:		
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W/4 shots to foot	3876	3551	Temporary Potential	taken J	n 77th
Rec. Water	7010		and 18th. 14-hr. swe	ing statements	man or total
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queezed Perforations:	ł		vater		
W/50 Sacks coment	1		District of the second		"Tales .
双子可以 心思的无言 药西路等对面	I		Plugged Back Depth		3680
of your succession of the succ	1			i	1
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			Completed: Jan. 16, 19	19	

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