

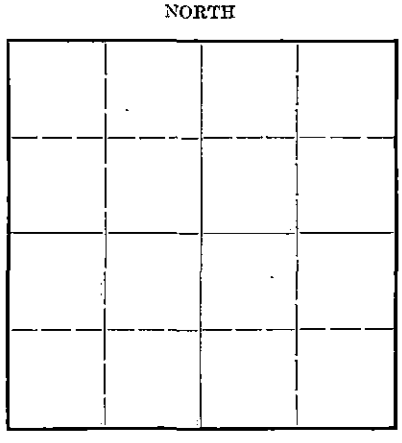
STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County Sec. 2 Twp. 24 Rge. 4W (E) (W)



Locate well correctly on above
Section Flat

Location as "NE1/4NW1/4SW1/4" or footage from lines.
Lease Owner Producers Pipe & Supply Co.
Lease Name Franz Well No. A-1
Office Address Kennedy Bldg., Tulsa, Oklahoma.
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 1-10-46 19
Plugging completed 1-24-46 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes
Name of Conservation Agent who supervised plugging of this well Durkee, McPherson, Kansas.
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

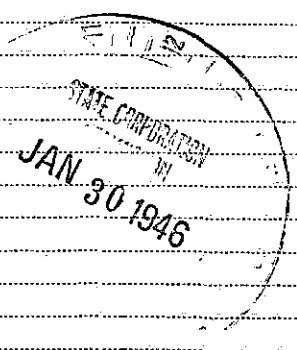
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3495' to 255' Mud
255' to 245' Rock Bridge.
245' to 220' Cement, 30 sacks.
220' to 15' Mud
15' to base Cement, 10 sacks.

PLUGGING
FILE NO. 2 24 46
BOOK PAGE 35 OF 31



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Producers Pipe & Supply Co.
Address Kennedy Bldg., Tulsa, Oklahoma.

STATE OF Kansas COUNTY OF Sedgwick ss.

The C. L. Steinberg Co. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

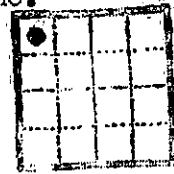
(Signature) THE C. L. STEINBERG CO.
809 Petroleum Bldg.,
Wichita, Kansas. (Address)

SUBSCRIBED AND SWORN to before me this 26th day of January, 1946
Clytell Smalley Notary Public.

My commission expires Dec 6, 1949

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. CNW NW Sec. 2 T. 24 R. 1E
660' NL 660' WL. NW $\frac{1}{4}$ Casing Record. County. Reno.
10" Farm. P. D. Frantz. No. 1A
20" 8 $\frac{1}{2}$ " 3286 Company. Gled Oil Co., Skelly - Shell.
15 $\frac{1}{2}$ " 248 35/8" Contr.
12 $\frac{3}{8}$ " 53/16" Comm. 6-17-32 Comp. 9-1-32
Total Depth. 3495 Shot Quarts Between.
Correspondence Regarding This Well Should Be Referred To.

Figures Indicate Bottom of Formations.

Date Issued. 9-10-32

Elevation.

Initial Production.

Flow 120 oil and 65
in 24 hours, thru 3"
tubing Oil 25° gravity

Formation	Depth.
surface sand and red rock	251
shale	525
shale and shells	1600
shale and lime	1750
shale and shells	1895
shale and lime	1985
lime	2045
sand and lime	2055
broken shale and lime	2090
broken lime	2330
lime	2410
broken shale and lime	2455
sand	2515
lime	2655
broken lime	2802
lime	3100
broken lime and shale	3175
lime	3230
variegated shale	3280
Chat top chat 3280	3296
3296 equal 3293 S.L.C.	
chat	3320
Gauged 6,016,000 gas. 1105 # R.P. in 1 hr.	
chat	3373
chat	3381
Unloaded hole at 1 P.M. 7-16-32. flow estimated 15 bbls., Per hr two thirds water and one third oil At 7 A.M. on 17th flowing 5 bbls hour, one half oil and one half water. well killed and hole loaded at 3381.	
chat	3420
lime	3442
lime and chat	3465
lime	3495.
hole unloaded at 3495. Gauged 9,000,000 gas Est. 10 bbls flow Flowed 210 bbls fluid in 6 hr 20 min. 7-28-32. (Per 31% BS & W 115 bbls cut oil and 95 bbls water well shut in 36 hrs when test was taken.	
T.D.	3495

2 24 40
35 31

1-28-46