

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1059017

Form ACC-1 June 2009 Form Must Be Typed Form must be Signed All banks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License	# 32428		API No. 15
Name: Crawford			Spot Description NR SIR SON SING
	DIANAPOLIS RD		NW SW NE NE Sec. 16 Twp. 18 s. R. 24 ▼ East West
Address 2:		••	Feet from North / South Line of Section
		Zip: 66071 + 4699	#486-ms 10170 ₹ Feet from
_	vayne Crawford		Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>913</u>) 6		- 1100	NE NW SE SW
CONTRACTOR: Licens			County: Miami
Name: Town Oil Co	se #	•	liolis 4.4
			Lease Name: Well #:
•			Fleid Name: Block
			Producing Formation: squirrel
Designate Type of Com	pletion:		Elevation: Ground: 905 Kelly Bushing: 0
✓ New Well	Re-Entry		Total Depth: 540 Plug Back Total Depth: 12
	wsw 🗌 swd	☐ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ 1	D&A 🗌 ENHR	☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
□ og	☐ GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coel Bed Mo	•		If Alternate II completion, cement circulated from:
☐ Cathodic ☐ (Other (Core, Expl., etc.): _		feet depth to: 20 w/ 3 ax cmt.
f Workover/Re-entry: C	Did Weil Info as follows:		
Operator:	,,,,,***	,	Drilling Fluid Management Plan
Well Name:			(Date must be collected from the Reserve Pit)
Originat Comp. Date:	Original	Total Depth:	Chloride content: 1500 ppm Fluid volume: 80 bbls
Deepening [Re-perf. Conv.	to ENHR 🔲 Conv. ta SWD	Dewatering method used: Evaporated
	Conv.		Denote ing medica deat.
	P	•	Location of fluid disposal if hauled offsite:
Commingled			Operator Name:
Dual Completion		·-	Lease Name: License #:
SWD			QuarterSec TwpS. R
☐ ENHR		-	County: Permit #:
☐ GSW 06/14/2011	Permit #: 06/16/2011	06/27/2011	1 411111111
Spud Date or	Date Reached TD	Completion Date or	
Recompletion Date		Recompletion Date	KCC lan-
			DEC 2'2 2015
•			DEC 22 304
			2 2 21115

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	RECEIVED
KCC Office Use ONLY	
Letter of Confidentiality Received Date:	
Confidential Release Date:	
☐ Wireline Log Received	• • • • • • • • • • • • • • • • • • •
Gaclogist Report Received	
UIC Distribution	
ALT	late: 07/18/2011

Side Two



Operator Name: Crav	Lease N	Lease Name: Holtz			Well #:14					
_{ес.} 16 тwp.18	s. r. <u>24</u>		County:	County: Mlami			·			
me tool open and clos	sed, flowing and sha is if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart I well site report.	shult-In press	sure reac	hed static level,	hydrostatic press	sures, bottom	hole temp	perature, fluid	
orill Stem Tests Taken				□Lo	Formation (Top), Depth and Datum			☐ Sample.		
Samples Sent to Geological Survey Yes Cores Taken Yes Clectric Log Run Yes V		☑ Yes □ No □ Yes ☑ No	Name open hole				Тор	1	Datum	
ist All E. Logs Run:			i			•				
		CASING Report all strings set-	RECORD	✓ Na rface, inte	_	on, etc.		_		
Purpose of String	Size Hole Drilled	Sizo Casing Set (In O.D.)	Weig Lbs./	ht Ft.	Setting Depth	Type of Cement	#Sacks Used		and Porcent Idditives	
surface	9	6.25	10		20	Portland	3	50/50	50/50 POZ	
Completion	5.625 2.8750		8		533	Portland	74	50/50 POZ		
		ADDITIONA	L CEMENTIN	lg / squ	EEZE RECORD			<u> </u>		
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	# Sacke Used		Type and Percent Additives					
Plug Back TD Plug Off Zone	-									
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Pe		Set/Typo Acid, Frecture, Sho rated (Amount and			not, Cernent Squeeze Record of Kind of Material Used)			
3	A S S S S S S S S S S S S S S S S S S S	अंदरशास्त्रक <u>ः</u>	-7, OM	PTA						
	DEC 22 2015									
							DEC :	22 20	15	
TUBING RECORD:	Siza:	Set At:	Packer At	:	Liner Run:		REC	EIVE	D	
Date of First, Resumed F	Production, SWD or EN	IHR. Producing Met	hod; Pumping		Gas Lift 🔲 C	Other (Explain)				
Estimated Production Per 24 Hours	1.0	Bbis. Gas	Mcf	Wate	ог В	bis. (Ses-Oli Ratio		Gravity	
				ETHOD OF COMPLETION: PRODUCTION INTERVAL: Perf. Duelly Comp. Commingled						
(If vented, Sub	—	Other (Specify)	•	(Submit A	(Sub	mit ACO-4)				