

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-047-30062-0000

LEASE NAME Fertig

WELL NUMBER 1

         Ft. from S Section Line

         Ft. from E Section Line

SEC. 14 TWP. 24 RGE. 17W (S) or (W)

COUNTY Edwards

Date Well Completed         

Plugging Commenced 10-5-90

Plugging Completed 10-10-90

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR F. G. Holl Company

ADDRESS P.O. Box 158 Belpre, Ks. 67519

PHONE#(310) 995-3171 OPERATORS LICENSE NO. 5056

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on          (date)

by          (KCC District Agent's Name).

Is ACO-1 filed?          If not, Is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 4470'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	278'	none
				4 1/2"	4469'	2264'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Sanded bottom to 4280' and dumped 4 sacks cement. Shot pipe @3020', 2628', 2432', 2264'. Plugged with 300# hulls, 10 gel, 50 cement, 10 gel, 100# hulls, 125 sacks 60/40 6% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

RECEIVED  
STATE CORPORATION COMMISSION

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: F.G. Holl Company

STATE OF Kansas COUNTY OF Rice, ss.

10-18-90  
CONSERVATION DIVISION  
Wichita, Kansas

R. Darrell Kelso

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 17 day of Oct, 19 90

My Commission Expires:         



Irene Herzberg  
Notary Public

15-047-30062-0000

**KANSAS DRILLERS LOG**

RECEIVED  
STATE CORPORATION COMMISSION  
5-25-90  
MAY 25 1990

S. 14 T. 24 R. 17 E  
W  
Loc. C NE SE  
County EDWARDS

API No. 15 \_\_\_\_\_ County \_\_\_\_\_ Number \_\_\_\_\_

Operator F. G. Holl CONSERVATION DIVISION  
Address 6427 East Kellogg Wichita, Kansas 67207

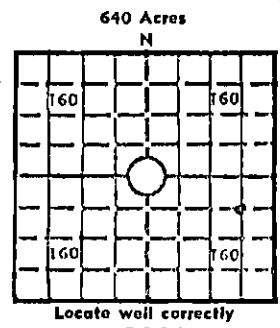
Well No. #1 A Lease Name Fertig OWWO

Footage Location 600 feet from (N) (SI line) 600 feet from (E) (WE line)

Principal Contractor Sterling Drilling Co. Geologist \_\_\_\_\_

Spud Date 4-6-78 Total Depth 4422 P.B.T.D. \_\_\_\_\_

Date Completed 4-7-78 Oil Purchaser Permian



Elev.: Gr. 2099  
DF -- KB 2104

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface already set		8		278		225	
Production		4 1/2		4405	Hallib Lt 75 50/50 Pozmix	175	2% Gel 18% salt Gilsonite 5# CFR Floccler, Tuffiber

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

**TUBING RECORD**

Size	Setting depth	Packer set at			
2 3/8	4329		4	Golden Jets	4330'-34'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
PF 4 SPF/ 4330-34', Rec 30' G No FL, SI, Rec 200' G, 20' Water S.O., Hallib., Frac W/15,000 Sd., 29,000 Gal. GSW, 1000 Gal. A. ahead of Frac, ran tubing, SG&O SI, Rigged for pump	

**INITIAL PRODUCTION**

Date of first production 4-22-78	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold) SOLD	Producing interval(s) 4330'-34'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

F. G. Holl

Well No. 1 - A

Lease Name Fertig OWWO

OIL

S 14 T 24 R 17 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
GAMMA RAY - NEUTRON LOG Ran No Cores or DSTS			HEEBNER BROWN LIME LANSING MISS KINDERHOOK SH	3718 3847 3858 4326 4376

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

*Elwyn H. Nagel*  
Signature

Elwyn H. Nagel

Geologist

Title

July 11, 1978

Date