

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

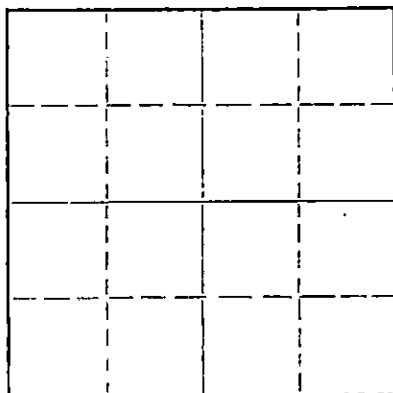
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Reno County, Sec. 18 Twp. 22 Rge. 8 (E) (W) X

Location as "NE/CNW/SW" or footage from lines C SE SE  
Lease Owner Thomas H. Allan  
Lease Name Cantwell Well No. 1  
Office Address R. R. #1 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 19  
Application for plugging filed 12-8-66 19  
Application for plugging approved 12-9-66 19  
Plugging commenced 12-23-66 19  
Plugging completed 12-31-66 19  
Reason for abandonment of well or producing formation

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation Depth to top Bottom Total Depth of Well 3600 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	221	None
				4 1/2	None	3128

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Rigged up unit. Broke out connections. Sanded from 3590' to 3170'.  
Dumped 3 sacks on bridge.

Dug out cellar. Rigged up jacks. Worked pipe - had 12" tension at  
15 joints. Cleared hole for shot - shot pipe at 3123' - lost line in  
hole, 3000'. Made up spear - fished line.

Working pipe. Pulling pipe.

Finished pulling pipe. Made up bailer. Pushed plug to 220'. Mixed  
and dumped 5 sacks on plug at 220'.

1-5-67

RECEIVED  
STATE CORPORATION COMMISSION

JAN 5 1967

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
P. O. Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 31 day of December, 1966

My commission expires May 27, 1969

Notary Public.

15-155-01649-0000

8 5/8" @ 221' - 175 Sx Circ.  
4 1/2" @ 3598' - 75 Sx

ALLAN, et al - #1 CANTWELL  
Gen. SE SE 18-22-8W  
Reno County, Kansas  
COMM: 1/23/62 COMPL: 2/16/62  
CONTRACTOR: Mull Drilling Co.  
ELEVATION: 1703 RB

I.P. Swab 4 BOPH & 4 B FRAC WPH

All Depths From Rotary Bushings

0 - .135 Soil & Sand  
 221 Red Beds  
 600 Red Shale  
 800 Shale  
 1150 Salt & Shale  
 1300 Anhydrite  
 1400 Shale  
 1525 Lime  
 2500 Shale & Shells  
 2560 Lime  
 2625 Shale  
 2730 Lime  
 2750 Shale  
 2800 Lime  
 2870 Shale & Shells  
 2935 Lime  
 2941 Black Shale  
 2945 Hard Lime  
 2954 Shale  
 2965 Lime  
 3087 Shale  
 3100 Lime  
 3119 Shale  
 3142 Lime  
 3146 Shale  
 3278 Lime & Shale Partings  
 3284 Shale  
 3298 Lime  
 3304 Shale  
 3358 Lime  
 3365 Shale  
 3392 Lime  
 3396 Shale  
 3427 Lime  
 3430 Shale  
 3435 Lime  
 3442 Shale  
 3451 Lime  
 3462 Shale  
 3467 Lime  
 3480 Shale  
 3491 Lime  
 3495 Shale  
 3499 Lime  
 3502 Black Shale  
 3515 Lime  
 3519 Dark Shale  
 3525 Lime

3530 Shale  
 3540 Red Shale  
 3560 Sooy Conglomerate  
 3564 Red Shale  
 3567 Lime  
 3600 (T.D.) Gray & Green Shale

Perforated (70 holes) 3544-3554  
No oil show

1000 gal. Mud Acid

FRAC - 10,000# Sand  
Test - 4 1/2 bbl. Oil/Day

FRAC - 50,000# Sand  
Test - 4 bbl. Oil/Hour

FORMATION TOPS - Radiation Log

Heebner	2935	(-1232)
Brown Lime	3087	(-1384)
Lansing	3119	(-1416)
Sooy Conglomerate	3540	(-1837)
Kinderhook	3567	(-1864)

1-17-67  
 JAN 17 1967  
 COMMISSIONER  
 OF REVENUE  
 KANSAS