

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5041
Name Ram Petroleum Corporation
Address 1260 KSB&T Bldg.
City/State/Zip Wichita, KS 67202

Purchaser: Inland Crude
Wichita, Kansas 67202

Operator Contact Person Jon M. Callen
Phone (316) 265-5241

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist: Perry Hand
Phone 265-5241

Designate Type of Completion
 New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-4-86 1-13-86 1-16-86
Spud Date Date Reached TD Completion Date
4695' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-083-21,234-0000
County Hodgeman
C NE SW 4 24S 21 East
Sec Twp Rge XX West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

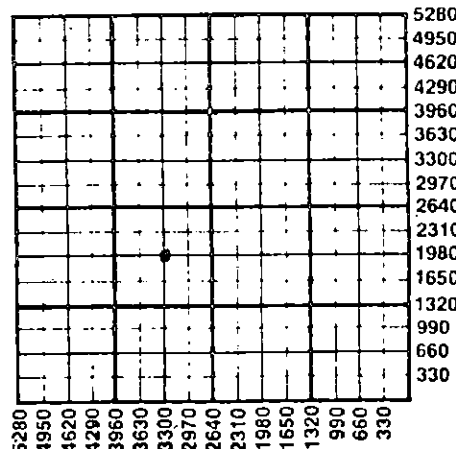
Lease Name Burke Well # 1

Field Name ~~Streaker~~ Saw Log Creek SE
JAN 27 1986

Producing Formation Marmaton

Elevation: Ground 2360 KB 2370

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 1980 Ft North from Southeast Corner
3300 Ft West from Southeast Corner of
Sec 4 Twp 24 Rge 21 East XX West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen
Title Vice President Operations Date 2-3-86

Subscribed and sworn to before me this 3rd day of February 1986
Notary Public Sharon D. Yates
Date Commission Expires November 18, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION
Form ACO-1 (7-84)
MAR 10 1986 3-19-86

Operator Name Ram Petroleum Lease Name Burke Well # 7

Sec. 4 Twp. 24S Rge. 21 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
DST #1 (4436-4476) MARMATON 30-45-120-60. Strong blow thruout, gas to surface. Rec. 420' GMCO (70% oil, 15% gas, 15% mud); 180' GOCW (10% oil, 10% gas, 80% water); 120' Oil spkd wtr; 1870' salt water, (gassy) 2590' total fluid. Cl. 67,000. IFP 220-483#, ISIP 1434#, FFP 629-1119, FSIP 1445, BHT 124°	Name Top Bottom red bed, sand 0 544' lime, shale, anhydrite, red bed and sand 544' 1535' lime, shale 1535' 1893' shale, lime 1893' 2215' lime, shale 2215' 4695'
DST #2 (4671-4685) WARSAW 30-45-45-45. Weak blow, FF dead. Rec. 70' oil spkd watery mud w/show of free oil on top. Cl. 12,000. IFP 42-42, ISIP 1140, FFP 52-52, FSIP 993, BHT 118°	Rotary total depth 4695'
DST #3 (4684-4695) MISS. OSAGE 30-45-120-60. Rec. 1950' salt water, Cl. 33,000 IFP 63-357, ISIP 1350, FFP 409-941, FSIP 1350, BHT 122°	Anhydrite 1455(-915) 1452(-918) Heebner 3979(-1609) 3978(-1608) Brown Lime 4069(-1699) 4071(-1701) Lansing 4079(-1709) 4081(-1711) Bs. Ks. City 4427(-2057) 4424(-2054) Marmaton 4446(-2076) 4445(-2075) Ft. Scott Lime 4596(-2226) 4598(-2228) Cherokee Shale 4622(-2252) 4624(-2254) Erosional Miss. 4669(-2299) 4668(-2298) Warsaw 4679(-2309) 4678(-2308) Osage 4690(-2320) --- RTD 4695(-2325) 4698(-2328)
DST #4 (4435-4462) STRADDLE MARMATON 30-45-60-45. Weak blow, died 30 min. into final. Rec. 60' drlg mud w/oil spks in tool. IFP 42-31, ISIP 84, FFP 42-31, FSIP 73, No temp. PSI below straddle 1732.	
DST #5 (4434-4468) STRADDLE MARMATON 30-45-120-60. Strong blow. Rec. 120' gas in pipe, 120' hvy. GMCO (75% oil, 15% gas, 10% mud); 120' GMCO (75% oil, 5% gas, 20% mud); 60' GOCM (20% oil, 30% gas, 50% mud);	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	12-1/4 7-7/8	8-5/8 4-1/2	23# 9.5#	302' 4694'	60/40poz 60/40poz	175 250	2% gel, 3% cc salt, 4# gils salt flush

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	From 4461-4463	Acidize 100 gals. 7 1/2%	
2	From 4463-4465	(Service Acid) with 100 gals. overflush	

TUBING RECORD Size 2 3/8 Set At 3600 Packer at _____ Liner Run Yes No

Date of First Production 2-3-86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	12	-0-	200		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation
 Dually Completed Commingled
4461-4463

RAM PETROLEUM CORPORATION

BURKE #1

C NE SW Sec. 4-24S-21W

Hodgeman County, Kansas

DST #5 (cont'd.)

120' Hvy G&OCM (30% oil, 10% mud, 60% gas). 420' total fluid. IFP 73-115, ISIP 1319, FFP 136-189, FSIP 1413, BHT 122°. PSI below straddle 1637. Bottom packer slipped early in FSIP, pressure bled back to normal shut in curve.

DST #6 (4644-4671) STRADDLE CHEROKEE 30-45-120-60. Strong blow, Rec. 1440 gassy oil specked salt water, Cl. 35,000. Tool slid 5' to bottom, bottom packer failed. IFP 161-301, ISIP 1372, FFP 310-730, FSIP 1362, No. temp.