

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6785
Name Robert Schulein
Address 1776 Lincoln St., Suite 811
City/State/Zip Denver, Colorado 80203

Purchaser National Cooperative Refinery Assoc.
McPherson, Kansas

Operator Contact Person Robert Schulein
Phone 303-839-5495

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Paul Gerlach
Phone (316) 269-2083

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/14/85 12/21/85 2-8-86
Spud Date Date Reached TD Completion Date
4,670'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 406.68 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-083-21,227-0000
County Hodgeman
C N/2 SW/4 NE/4 Sec 16 24S Rge 22W East West

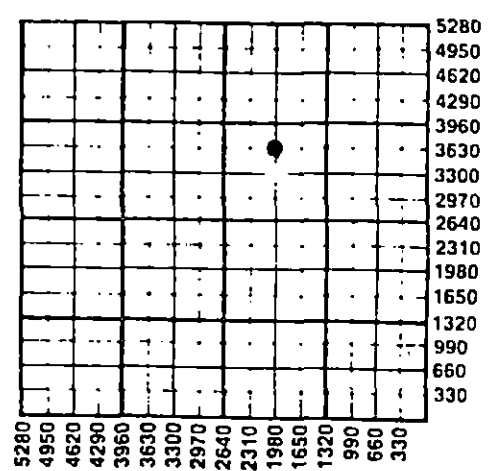
3630
1980 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Benish Well # 7-16

Field Name Melleker North

Producing Formation Mississippian

Elevation: Ground 2320' 2325'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 4200 Ft North from Southeast Corner (Stream, pond etc.) 800 Ft West from Southeast Corner Sec 7 Twp 24S Rge 22 East West
Earl Schaffer, Jetmore, Ks. 67854
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Owner/Operator Date 2-18-86

Subscribed and sworn to before me this 18th day of February 1986
Notary Public [Signature]
1776 Lincoln St., #811, Denver, Colorado 80203
Date Commission Expires July 3, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED

FEB 20 1986

Sec. 16 map 24S Rge 22W

SIDE TWO

Operator Name Robert Schulein Lease Name Benish Well # 7-16

Sec. 16 Twp. 24S Rge. 22W East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4620-4665': 15-45-45-45. 1st blow weak 1 1/2", 2nd blow weak 1 1/2", died in 45 min. Rec. 30' OGCM. IFP 59-59; FFP 71-71; ISIP 939; FSIP 636; IHP 2428; FHP 2405. BHT 119°

DST #2: 4620-4670'; 15-45-60-90. 1st blow: 2" thru out; 2nd blow: 3" thru out. Rec.: 30' clean oil, 130' SOCM (2% oil). IFP 71-71; FFP 82-82; ISIP 1090; FSIP 1090; IHP 2428; FHP 2405. BHT 119°.

Name	Top	Bottom
	Sample	
Heebner	3949'	(-1624)
Brn Lime	4038'	(-1713)
Lansing	4047'	(-1722)
Kansas City	4197'	(-1872)
Bs. Kansas City	4388'	(-2063)
Marmaton	4426'	(-2101)
Pawnee	4516'	(-2191)
Cherokee	4565'	(-2240)
Mississippian	4654'	(-2329)

RELEASED

JUN 11 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	413'	60/40 Poz	275	2% Gel 3%CC
Production	7 7/8"	5 1/2"	15#	4,660'	Halco Lite	125 450	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	N/A			250 gal. 15% mud acid thru tbq.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size Set At Packer at 148 jts 2-7/8" OD EUE @ 4631'.							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
2-8-86							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	20 BO Bbls	0 MCF	300 BW Bbls			38.2 @ 79°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled