

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5565  
name National Cooperative Refinery Association  
address Box 6  
City/State/Zip Great Bend, KS 67530

Operator Contact Person I. J. Gotsche  
Phone 316 793-7824

Contractor: license # 5302  
name Red Tiger Drilling Company

Wellsite Geologist Paul Gerlach  
Phone 316 269-2083

PURCHASER Clear Creek, Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1/26/85 2/5/85 2/28/85  
Start Date Date Reached TD Completion Date  
4698'  
Total Depth PBTB  
Amount of Surface Pipe Set and Cemented at 432 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-083-21, 176-0000

County Hodgeman

N/2 N/2 NW Sec 16 Twp 24S Rge 22  
(location)

4950.... Ft North from Southeast Corner of Sec  
3960.... Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

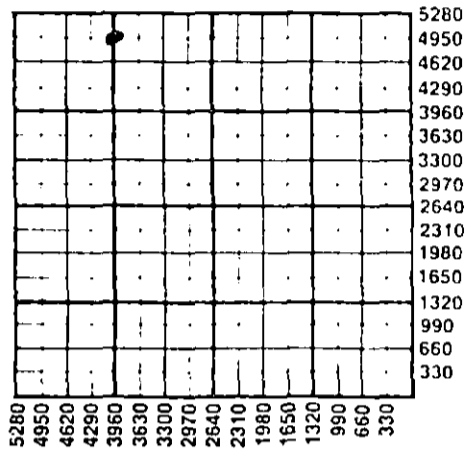
Lease Name Schinstock Well# 1

Field Name Mellecker

Producing Formation Mississippi

Elevation: Ground 2345' KB 2350'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater..... Ft North From Southeast Corner (Well) ..... Ft. West From Southeast Corner  
Sec Twp Rge East West  
 Surface Water..... Ft North From Southeast Corner (Stream, Pond etc.)..... Ft West From Southeast Corner  
Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # 72,032-C (C-10,407)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

I, the undersigned, being duly sworn, depose and say that the requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. J. Gotsche  
Title District Superintendent  
Notary Public Patricia Schultz  
Subscribed and sworn to before me this 1st day of March 19 85  
Notary Public Patricia Schultz  
Notary Commission Expires 1/29/89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

T #1: 4630-80 30-45-60-90  
 15' mud  
 Hyd: 2470-2451  
 IF: 43-53  
 FF: 53-59  
 SIP: 107-90 (Not Static)  
 BHT - None

**CONFIDENTIAL**

Name	Top	Bottom
Lansing	4050	4210
Kansas City	4210	4408
Marmaton	4430	4450
Cherokee Shale	4574	4580
Fort Scott	4580	4594
Mississippi	4674	

T #2: 4645-98' 20-45-45-60  
 450' - SOCM  
 300' - HOCM  
 60' - SOCMW  
 Hyd: 2415-2415  
 IF: 35-161  
 FF: 179-358  
 SIP: 1192-1192 (Static)  
 BHT: 120° F.

MAY 07 1985

State Geological Survey  
 WICHITA BRANCH

RELEASED RECEIVED  
 STATE CORPORATION COMMISSION

JUN 06 1986 MAY 03 1985

FROM CONFIDENTIAL  
 CONSERVATION DIVISION  
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> now <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Csg.	12 3/4	8 5/8 Used	24	432	Common	275	3% CaCl <sub>2</sub>
Production	7 7/8	5 1/2 New	14	4680	Pozmix	150	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size 2 7/8 set at 4680 packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	88.5 Bbls	None MCF	31.5 Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION

open hole  perforation  
 other (specify)

PRODUCTION INTERVAL

4680-4698

Dually Completed.  
 Commingled