

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15-083-21,176-0000

County Hodgeman

N/2 N/2 NW Sec 16 Twp 24S Rge 22 West

4950..... Ft North from Southeast Corner of Section
3960..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

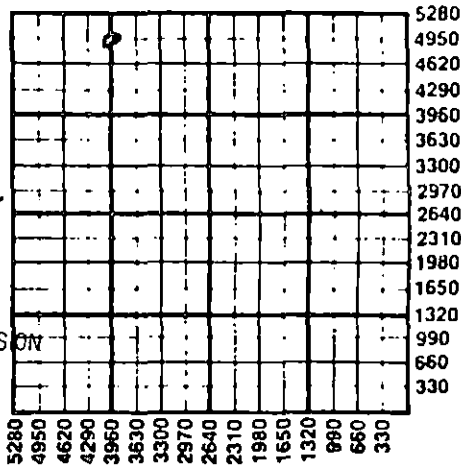
Lease Name Schinstock Well# 1

Field Name Mellecker

Producing Formation Mississippi

Elevation: Ground 2345' KB 2350'

Section Plat



5-3-85
RECEIVED
STATE CORPORATION COMMISSION
MAY 03 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 72,032-C (C-10,407)

Operator: license # 5565
name National Cooperative Refinery Association
address Box 6
City/State/Zip Great Bend, KS 67530

Operator Contact Person I. J. Gotsche
Phone 316 793-7824

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Paul Gerlach
Phone 316 269-2083

PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/26/85 2/5/85 2/28/85
Spud Date Date Reached TD Completion Date

4698'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 432 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. J. Gotsche
Title District Superintendent Date 3/1/85
NOTARY PUBLIC - State of Kansas

Notary Public Patricia Schultz
Date Commission Expires 1/29/89 Patricia Schultz

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name **NATIONAL COOPERATIVE REFINERY ASSOCIATION** Lease Name **Schinstock** Well# **1** SEC **16** TWP. **24S** RGE. **22** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4630-80 30-45-60-90
 15' Mud
 Hyd: 2470-2451
 IF: 43-53
 FF: 53-59
 SIP: 107-90 (Not Static)
 BHT - None

Name	Top	Bottom
Lansing	4050	4210
Kansas City	4210	4408
Marmaton	4430	4450
Cherokee Shale	4574	4580
Fort Scott	4580	4594
Mississippi	4674	

DST #2: 4645-98' 20-45-45-60
 450' - SOCM
 300' - HOCM
 60' - SOCMW
 Hyd: 2415-2415
 IF: 35-161
 FF: 179-358
 SIP: 1192-1192 (Static)
 BHT: 120° F.

RELEASED

JUN 06 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Csg.	12.3/4	8.5/8	24	432	Common	275	3% CaCl
Production	7.7/8	5.1/2	14	4680	Pozmix	150	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size 2 7/8 set at 4680 packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gravity
	88.5	Bbls	None	MCF	31.5	Bbls	CFPB

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

4680-4698

Dually Completed.
 Commingled