This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the information on si confidential, only file one copy. Information on si side two will then be held confidential.  Circle one: Oil, Gas, Dry SWD, OWWO, Injection. The Applications must be filed for dual completion, communication of the completion of	ten days after the completion of tion is to be held confidential. If de one will be of public record and Type and complete ALL sections. Hingling, SWD and injection, T.A.					
OPERATOR R. J. Walker Oil Co., Inc.	API NO. 15-155-20,859-0000					
ADDRESS 3524 N. W. 56th Street	COUNTY Reno					
Oklahoma City, Oklahoma 73112	FIELD Wildcat					
**CONTACT PERSON Oscar Goode	PROD. FORMATION None					
PHONE 405-949-2440	LEASE W. Bontrager					
PURCHASER None	WELL NO. 1-18					
ADDRESS						
,	WELL LOCATION NW NE NW					
DRILLING Kansas Drilling & Well Serv., Inc	330 Ft. from North Line and					
CONTRACTOR ADDRESS Box 254	1630 Ft. from West Line of					
Marinn, Kansas 66861	the <b>SEC. 18 TWP.</b> 22 <b>RGE.</b> 4W					
PLUGGING Kansas Drilling & Well Service, Inc.	WELL PLAT					
CONTRACTOR	KCC					
ADDRESS Box 254  Marion, KS 66861	(Office					
	Use)					
TOTAL DEPTH 3980 PBTD	RECEIVED					
SPUD DATE 1-4-82 DATE COMPLETED 1-24-82	STATE CORPORATION CO					
ELEV: GR 1475' DF 1481' KB 1483'	MAR 4 192					
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	CONSERVATION DIVA					
Amount of surface pipe set and cemented 140 KB	DV Tool Used? NO Wichita. Kansas					
AFFIDAVI						
	<b></b>					
STATE OF Oklahoma , COUNTY OF Oklah						
O. N. Goode, Jr. OF LAWFUL AGE, BE						
DEPOSES THAT HE IS V.P Engineering (FGR)						
OPERATOR OF THE W. Bontrager LEASE	, AND IS DULY AUTHORIZED TO MAKE					
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO						
SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY	OF January , 1982 , AND THAT					
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.					
FURTHER AFFIANT SAITH NOT.						
	(S) J. Don Sul					
SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF	March , 19 82.					
	Mary Hay (MAdroak)					
MY COMMISSION EXPIRES: Jubruary 19, 1985	NOTARY PUBLIC					
**The person who can be reached by phone regarding a	ny questions concerning this infor-					
mation. Within 45 days of completion, a witnessed i required if the well produces more than 25 BOPD or i	nitial test by the Commission is					

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

	on DESCRIPTION,			ТОР		том	NAME	DEPTH	
0-2664		lime,	shale			]			
2664-2765		Lansi							
2765-2930		Lans	lime			1	$\bigcirc$		
2930 <b>-</b> 3343		K.C.			,	1			
3343-3580		Miss							
3580-3720		Kinde	rhook.		,				
3720 <b>-</b> 3793	,	Shale		ŀ				-	
3793 <b>-</b> 3872			rhook	·		:	-		
3872 <b>-</b> 3965		Simps				l			
3965-3980		Arbuc			ļ			1	
3980		TD	11.1		1 .			ł	
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Report of all strin	gs set — surface,	intermediate,	production, o	c. CASING	RECORD	(New	) or (Used	1)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Satting depth	Type cament		Sacks	Type and percent additives	
Surface	124"	13 3/8"	61	140	Class Commo		150	3% CACL	
					goano	**	1	770 01101	
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LINER RECORD  Sp, ft. Bottom, ft. Sacks coment			- That	PERFOR					
, n.		Jucks	<del>-</del>	311013	per tr.		ze & type	Depth Interval	
ie .	TUBING RECO	Packer s	set at			_		<del> </del>	
	·	CID, FRACT	·····	CEMENT SO	LICEYE DEC	CORD			
		unt and kind of		CEMENT 3Q	OCEZE REC	- CKD	Den	oth interval treated	
				_ <del></del>					
ste of first production	·=	- استاد ما	a make a 1 store	dag =	and the same			(2) y	
	Oil	r roducin	Gas Gas	ring, pumping, g	Water	٠	Gravit	y	
ATE OF PRODUCTION ER 24 HOURS		bb			MCF	%	bbls.	-on raria CF	
sposition of gas (vented	i, used on lease or	sold)			Perforations				