

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-155-20,931-0000

ADDRESS Suite 600 - One Main Place COUNTY Reno

Wichita, KS 67202-1399 FIELD W. C.

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None

PHONE (316) 265-9385

PURCHASER None LEASE Blank

ADDRESS WELL NO. #1

DRILLING Heartland Drilling, Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 1980 Ft. from West Line of

Wichita, KS 67202-1399 the NW (Qtr.) SEC 6 TWP 22SRGE 5W

PLUGGING Heartland Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Suite 600 - One Main Place

Wichita, KS 67202-1399

TOTAL DEPTH 4075' PBD ---

SPUD DATE April 8, 1983 DATE COMPLETED April 15, 1983

ELEV: GR 1584 DF KB 1594

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 212' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

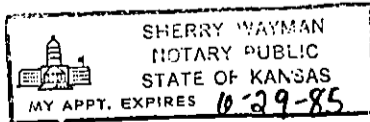
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Signature) PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May, 19 83.



Sherry Wayman (Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: SHERRY WAYMAN

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 27 1983

CONSERVATION DIVISION Wichita, Kansas

5-27-83

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>X Check if no Drill Stem Tests Run.</p>				
0 - 220 Sand			Lansing KC	2874 (-1280)
220 - 680 Sand & Salt			Marmaton	3298 (-1704)
680 - 1240 Salt & Shale			W. Miss.	3516 (-1922)
1240 - 3190 Shale			Mississippi	3538 (-1944)
3190 - 3710 Lime & Shale			Kinderhook	3738 (-2144)
3710 - 3970 Lime			Misner	3886 (-2292)
3970 - 4075 Shale & Lime			Hunton	3888 (-2294)
			Maquoketa	3898 (-2304)
			Maquoketa Dolo	3945 (-2351)
			Viola	3996 (-2402)
			Simpson Shale	4020 (-2426)
			RTD	4075 (-2481)
			LTD	4050 (-2456)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	213'	Common	150	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD

Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE	---	---

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations
N/A	NONE

TYPE

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** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None

PHONE (316) 265-9385

PURCHASER None LEASE Blank

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WELL LOCATION C SE NW

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CONTRACTOR ADDRESS Suite 600 - One Main Place 1980 Ft. from West Line of

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CONTRACTOR ADDRESS Suite 600 - One Main Place KCC ✓

Wichita, KS 67202-1399 KGS ✓

TOTAL DEPTH 4075' PBSD --- SWD/REP

SPUD DATE April 8, 1983 DATE COMPLETED April 15, 1983 PLG. ✓

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PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Signature) PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May 19 83.

SHERRY WAYMAN NOTARY PUBLIC STATE OF KANSAS

MY COMMISSION EXPIRES: June 29, 1985

Sherry Wayman (Signature) (NOTARY PUBLIC) SHERRY WAYMAN

** The person who can be reached by phone regarding any questions concerning this information.

SHERRY WAYMAN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 6-29-85

RECEIVED STATE CORPORATION COMMISSION

5-11-83 MAY 11 1983

CONSERVATION DIVISION Wichita, Kansas

(W)

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Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE	---	---
Estimated Production -I.P.	Oil --- bbls.	Gas --- MCF
	Water % --- bbls.	Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold)	Perforations NONE	
N/A		