

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 07873  
Name: Ricks Exploration, Inc.  
Address 5600 N. May  
Oklahoma City, OK 73112  
City/State/Zip \_\_\_\_\_  
Purchaser: N/A  
Operator Contact Person: Lynne Suchy  
Phone (405) 8409099  
Contractor: Name: Duke Drilling Co.  
License: 5929  
Wellsite Geologist: -

Designate Type of Completion  
New Well  Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: Cont. Oil Co.  
Well Name: Chesky 27A  
Comp. Date 1/6/45 Old Total Depth 3990'  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
7/17/95 7/19/95 8/11/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 155010210001  
County Reno  
- SE - NE - NW Sec. 27 Twp. 22S Rge. 7W E  
990 Feet from S (circle one) Line of Section  
2310 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, N or SW (circle one)  
Lease Name CHESKY Well # 27A  
Field Name Wildcat  
Producing Formation Mississippi Osage  
Elevation: Ground 1588 KB 1595'  
Total Depth 3994' PBTB \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at N/A Washdown Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan D&A JH 2-6-97  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 0 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lynne Suchy  
Title Drilling Operations Sec'y Date 5/28/96  
Subscribed and sworn to before me this 28th day of May, 1996.  
Notary Public Diene Edwards  
Date Commission Expires 4-24-97 KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

JUN 03 1996  
6-3-96  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Ricks Exploration, Inc.

Lease Name CHESKY

Well # 27A

Sec. 27 Twp. 22S Rge. 7W

East  
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Compensated Density DS Neutron  
DI Laterolog

| <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample |
|------------------------------|----------------------------------|--|
| Name                         | Top                              | Datum                                      |
| TOPEKA                       | 2453'                            | -865'                                      |
| LANSING                      | 2964'                            | -1376'                                     |
| MISSISSIPPI CHAT             | 3512'                            | -1924'                                     |
| KINDERHOOK                   | 3587'                            | -1999'                                     |
| VIOLA                        | 3840'                            | -2252'                                     |
| SIMPSON                      | 3878'                            | -2290'                                     |
| ARBUCKLE                     | 3951'                            | -2363'                                     |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Production  | 7-7/8"            | 5 1/2"                    | 15.5#           | 3994'         | 65/35<br>CLS H | 155<br>150   | 6% Gel                     |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input checked="" type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 3443-3450        | Class A        | 2           | None                       |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |                       | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |         |
|----------------|---|-----------------------|---|---------|
|                | Amount  | Kind of Material Used | Amount  | Depth   |
| 4              | 3508-3530   | 2000Gal 9% DSFE acid  | 11500Gal Borgel #5 pad  | 3508-30 |
|                |   |                       |   |         |
|                | CIBP @ 3450'  |                       |   |         |

| TUBING RECORD   |       | Size   | Set At | Packer At | Liner Run   |
|---|-------|--|--------|-----------|---|
|   |       | 2-7/8"   | 3584'  | 3403'     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj.<br>N/A |       | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |        |           |   |
| Estimated Production Per 24 Hours                     | Oil 0 | Bbls. 0  | Gas 0  | Mcf 0     | Water 250 per day   |
|   |       |  |        |           | Bbls. per day   |
|   |       |  |        |           | Gas-Oil Ratio   |
|   |       |  |        |           | Gravity   |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3508'-3530'

# ALLIED CEMENTING CO., INC.

2040

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:

med. Lodge, Ks  
7-20-95

|                     |                    |   |          |                      |                        |                   |                    |
|---------------------|--------------------|---|----------|----------------------|------------------------|-------------------|--------------------|
| DATE 7-19-95        | SEC. 27            | TWP. 22S                                | RANGE 7W | CALLED OUT 7:45 P.m. | ON LOCATION 10:30 P.m. | JOB START 3:15 AM | JOB FINISH 4:15 AM |
| LEASE <u>cherty</u> | WELL # <u>27-A</u> | LOCATION <u>Nickerson, Ks, 2s, 1/2E</u> |          |                      | COUNTY <u>Reed</u>     | STATE <u>Ks.</u>  |                    |

OLD OR NEW (Circle one)

|                                |                                |
|--------------------------------|--------------------------------|
| CONTRACTOR <u>Duke #2</u>      | OWNER <u>Ricks Exploration</u> |
| TYPE OF JOB <u>CEMENT</u>      |                                |
| HOLE SIZE <u>7 7/8</u>         | TD. <u>3994'</u>               |
| CASING SIZE <u>5/2 x 15.5</u>  | DEPTH <u>3993'</u>             |
| TUBING SIZE                    | DEPTH                          |
| DRILL PIPE <u>4 1/2 x-Hole</u> | DEPTH <u>3994</u>              |
| TOOL                           | DEPTH                          |
| PRES. MAX <u>1300</u>          | MINIMUM <u>300</u>             |
| MEAS. LINE                     | SHOE JOINT <u>40.97</u>        |
| CEMENT LEFT IN CSG.            |                                |
| PERFS.                         |                                |

|                               |  |                |
|-------------------------------|--|----------------|
| AMOUNT ORDERED                | <u>180 sks. 6.5' 3.5' 6% Gel</u>             |                |
|                               | <u>1/4# Flo-seal, 150 sks. CLASS H w/ 5"</u> |                |
|                               | <u>Kol-seal, 500 Gallons mud clean</u>       |                |
| COMMON                        | @  |                |
| POZMIX                        | @  |                |
| GEL                           | @  |                |
| CHLORIDE                      | @  |                |
| <u>6.5' 3.5' 6% 180 sks.</u>  | @ <u>5.65</u>                                | <u>1017.00</u> |
| <u>mud clean 500 gal.</u>     | @ <u>.75</u>                                 | <u>375.00</u>  |
| <u>CLASS "H" ASC 150 sks.</u> | @ <u>9.30</u>                                | <u>1395.00</u> |
| <u>Kol-seal 750#</u>          | @ <u>.38</u>                                 | <u>285.00</u>  |
| <u>Flo-seal 45 lb.</u>        | @ <u>1.15</u>                                | <u>51.75</u>   |
| HANDLING <u>330 sks.</u>      | @ <u>1.05</u>                                | <u>346.50</u>  |
| MILEAGE <u>380 x 45 x .04</u> |  | <u>594.00</u>  |

### EQUIPMENT

|                  |                               |
|------------------|-------------------------------|
| PUMP TRUCK       | CEMENTER <u>Arny Dreiling</u> |
| # <u>233-234</u> | HELPER <u>Carl Balding</u>    |
| BULK TRUCK       |                               |
| # <u>259-314</u> | DRIVER <u>Tim Semple</u>      |
| BULK TRUCK       |                               |
| #                | DRIVER                        |

TOTAL 4064.25

### REMARKS:

mixt Pump 500 Gallons mud-Clean  
 Plug Rathole w/ 155 sks. 6.5' 3.5' 6% Gel w/  
 1/4# Flo-Seal. Plug morsehole w/ 10 sks.  
 6.5' 3.5' 6% 1/4# Flo-Seal mixt Pump 155 sks.  
 6.5' 3.5' 6% Gel, 1/4# Flo-Seal Followed w/  
 150 sks. CLASS "H" ASC w/ 5" Kol-seal  
 wash out Pump at lines. Pump Plug w/ Fresh  
 H<sub>2</sub>O. Bump Plug. Release PST. Float Hold.

### SERVICE

|                           |                             |
|---------------------------|-----------------------------|
| DEPTH OF JOB <u>3993'</u> |                             |
| PUMP TRUCK CHARGE         | <u>1030.00</u>              |
| EXTRA FOOTAGE             | @                           |
| MILEAGE <u>45</u>         | @ <u>2.35</u> <u>105.75</u> |
| PLUG Rubber               | @ <u>50.00</u> <u>50.00</u> |
|                           | @                           |
|                           | @                           |

TOTAL 1185.75

CHARGE TO: Ricks Exploration Company  
 STREET 5600 N. May Suite 350  
 CITY OKla. City STATE OKla. ZIP 73112

### FLOAT EQUIPMENT

|                  |                                 |
|------------------|---------------------------------|
| <u>BAKER 5/2</u> |                                 |
| 1- Float shoe    | @ <u>239.00</u> <u>239.00</u>   |
| 1- Float collar  | @ <u>315.00</u> <u>315.00</u>   |
| 4- Centerizers   | @ <u>56.00</u> <u>224.00</u>    |
| 1- Port Collar   | @ <u>1785.00</u> <u>1785.00</u> |
|                  | @                               |

TOTAL 2563.00

TAX - 0 -  
TOTAL CHARGE 2813.00

DISCOUNT 1562.60 IF PAID IN 30 DAYS  
Net 6250.40

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Raymond J. Miller







# CEMENTING LOG

STAGE NO.

Date 12-12-96 District Gr Bay Ticket No. 4424  
 Company RICKS Exploration Inc Well No. 27-A  
 Lease Chesky State Ks  
 County RELD 27-22s Twp Location NICKENSON 2 1/2 1450

CEMENT DATA:  
 Spacer Type: TRASH 1/20  
 Amt. \_\_\_\_\_ Skis Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ P

## ORIGINAL

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size: 5 1/2 Type LT 46 Weight 14 Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. 200 Skis Yield 1.40 ft<sup>3</sup>/sk Density 14.10 P

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skis Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ P  
 WATER: Lead 670 gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bt

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Pump Trucks Used 224 Jones Water  
 Bulk Equip. BA BKL White

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 0244 Lin. ft./Bbl. 40.95  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type \_\_\_\_\_ Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ P  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ P

COMPANY REPRESENTATIVE DANIEL DODDING

CEMENTER BUD

| TIME   | PRESSURES PSI |                   | FLUID PUMPED DATA |             |                        | REMARKS                                    |
|--------|---------------|-------------------|-------------------|-------------|------------------------|--|
|        | AM/PM         | DRILL PIPE CASING | ANNULUS           | TOTAL FLUID | Pumped Per Time Period |  |
| 2:20 P |               |                   |                   |             |                        | ARRIVE ON LOC                              |
| 2:30 P |               |                   |                   |             |                        | REGG 12A SAFETY WEAR ON                    |
| 3:05 P |               |                   |                   | 23          |                        | KEEPING 5 1/2" CSG MARGINS AT 1000'        |
|        |               |                   |                   | 19          |                        | CIRCULATE NOW W/ H <sub>2</sub> O          |
|        |               |                   |                   |             |                        | MIX 35% 60/40 4% GEL 100% H <sub>2</sub> O |
|        |               |                   |                   |             |                        | DONATE OLD BALANCE                         |
| 3:25 P |               |                   |                   |             |                        | WELL CSG TO 550 FT FOR 2 1/2 TONS          |
| 3:30 P |               |                   |                   | 8           |                        | MIX 35% 60/40 4% GEL                       |
|        |               |                   |                   |             |                        | 100% H <sub>2</sub> O DONATE OLD BALANCE   |
| 3:45 P |               |                   |                   |             |                        | WELL 5 1/2" CSG TO 290' MIX 10% GEL        |
|        |               |                   |                   |             |                        | 60/40 FOR 4% GEL                           |
|        |               |                   |                   |             |                        | CELLAR                                     |
| 4:15 P |               |                   |                   |             |                        | WELL CSG OUT OF HOLE                       |
| 4:25 P |               |                   |                   |             |                        | TOP OUT W/ 20% 60/40 4% GEL                |
| 4:30 P |               |                   |                   |             |                        | JOB COMPLETED                              |

FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs THANK YOU