SIDE ON

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

NOT 1 (310) 203 32301 (Match 62 2 203 a 62 2 223)	
OPERATOR Hinkle Oil Company	API NO. 15-155-20.429-000
ADDRESS 1016 Union Center Building	COUNTY Reno
Wichita, Kansas 67202	FIELDUnnamed
**CONTACT PERSON Orvie Howell	PROD. FORMATION Dry
PHONE (316) 267-0231	IEASE Alshaugh
PURCHASER Peoples Natural Gas	
ADDRESS 300 West Douglas	WELL NO. ]
Wichita, Kansas 67202	WELL LOCATION C S/2 NW
DRILLING Search Drilling Company	660 Ft. from South Line and
CONTRACTOR ADDRESS 250 North Rock Road	1320 Ft. from West Line of
Wichita, Kansas 67206	the NW/4 SEC. 10 TWP. 22S RGE. 8W
	WELL PLAT
PLUGGING Kelso Casing Pulling CONTRACTOR ADDRESS Box 176	KCC KGS
Chase, Kansas  RECEIVE	(Office Use)
TOTAL DEPTH 2241 PBTD STATEGORPORATION CO	Malicaros 10
CRUD DATE 6 0 77 DATE CONDICTED 11 3C. 77	
ELEV: GR 1669 DF KB COVERS AVATION DIV	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Wichita, Kansas	15 ON .
Amount of surface pipe set and cemented 8 5/8 0254'	. DV Tool Used?No
AFFIDAVI	<u>T</u>
STATE OF Kansas , COUNTY OF Sedge	wick ss, I,
Orvie Howell OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Manager (FOR)	(OF) Hinkle Oil Company
OPERATOR OF THE Alspaugh LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	R, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY	OF May, 19_82 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	(s) Thou Smill
SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF	May , 19 82 .
MELANIE FRIEDEN State of Kansas My Appt. Exp. Dec. 2, 1983	Melanie Iniedem
MY COMMISSION EXPIRES: December 2, 1983	NOTARY PUBLIC Melanie Frieden

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION GRN-CDI

Show all Important zenes of perasity and contents thereof; cored inte- cluding depth interval tested, cushion used, time tool open, flowing and	rvals, and all'dd I shut-in-prèssure	il-stem tests, in- s, and recoveries,	GRN-CDL INFORMATION		
FORMATION DESCRIPTION, CONTENTS, ETC.	· · TOP	ВОТТОМ	, NAME	DEPTH ,	
DST #1 1198-1300 (Herington-Krider).	1		HERINGTON .	1207	
DST #1 1198-1300 (Herington-Krider). Open: 30" - 45" - 30" - 45"	.,		KRIDER	1254	
Strong Blow throughout. Recovered 6' mud. IBHP: 120#, IFP: 98#,			TOWANDA	1376	
FFP: 87#, FBHP: 152#		1	FT. RILEY	1419	
DST #2 1310-1500 (Winfield, Towanda,			RED EAGLE	1872	
ft. Riley) Open: 60" - 45" - 60" - 45	, ·	•	INDIAN CAVE	2076	
Strong Blow throughout. Recovered: 460' Gas cut mud. IBHP: 491#,	·	1	STOTLER	2158	
IFP: 163#, FFP: 338#, FBHP: 491#			TARKIO	2255	
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Purpose of string	Size hole drilled	Sixe cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8	20#	254	60-40 Pos	320	2% Gel
Production	7 7/8	4 1/2	10.5#	2239	50-50 Pos	350	8# Gilsonite/Sa
			}		}		

LINER RECORD			PERFORATION RECORD					
Top, H.	Bottom, ft. NONE	Sacks cement	Shots per ft.	Sixe & Bype	2012-20			
:	TUBING RECO	RD .	3 2	SSB SSB	1874-82			
Size	Setting depth	Packer set at	2 2	\$\$B \$\$B	1437-45			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amou	Amount and kind of material used					
1,000 Gal. Alcohol Acid		2173-86				
1,000 Gal. 7 1/2% Acid		2012-20				
500 Gal. 15% Acid		1874-82				
2,000 Gal. 15% Acid		11470-90				
750 Gal. 15% Acid		1437-45				
300 Gal. 15% Acid		1388-1400				
Date of first production	- Producing method (flowing, pumping, gas lift, etc.)	Grand CV 200 201 128 VA				
OIL	Gor	General service				

<del></del>	·					<u> </u>		111 4.4
RATE OF PRODUCTION	011	Gas		Water	9		Gas-oil ratio	
PER 24 HOURS	<u> </u>	bbis.	MCF		/0	bbls.	<u> </u>	СЕРВ
Disposition of gos (vented, used on lease or sold)			Per	foratio	ne			
<b></b>	D & A			1.01	. 0 . 4	<u>1388</u>	<u>3-1400</u>	

This form shall be filed in duplicate with the Kan rado Derby Building, Wichita, Kansas 67202, withit the well, regardless of how the well was completed. Attach separate letter of request if the information on side two will then be held confidential.  Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Applications must be filed for dual completion, con Attach wireline logs (i.e. electrical log, soni	n ten days after the completion of ation is to be held confidential. If side one will be of public record and  Type and complete ALL sections.  mmingling, SWD and injection, T.A.
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125	
OPERATOR Hinkle Oil Company	
ADDRESS 1016 Union Center Building	
Wichita, Kansas 67202	FIELD Unnamed
**CONTACT PERSON Orvie Howell	
PHONE (316) 267-0231 PURCHASER Peoples Natural Gas	- LEASE Alspaugh
<del></del>	WELL NO. ]
ADDRESS 300 West Douglas	WELL LOCATION C S/2 NW
Wichita, Kansas 67202	660 Ft. from South Line and
DRILLING Search Drilling Company CONTRACTOR	
ADDRESS 250 North Rock Road	the <u>NW/4 SEC. 10 TWP. 22S RGE. 8W</u>
Wichita, Kansas 67206	WELL PLAT
PLUGGING Kelso Casing Pulling CONTRACTOR	
ADDRESS Box 176'	KCC KGS
Chase, Kansas	(Office Use)
TOTAL DEPTH 224] PBTD 1420	10 —
SPUD DATE 6-9-77 DATE COMPLETED 11-15-77	
ELEV: GR 1669 DF KB 1679	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
	At Dy Tool Head?
Amount of surface pipe set and cemented 8 5/8 025	STATE CORPORATION COMM
AFFIDAV	1 T (1AY 1 1 1982
STATE OF Kansas , COUNTY OF Se	dawick_ SS, I, >-//
Orvie Howell OF LAWFUL AGE,	CONSERVATION DIVIS BEING FIRST DULY SWORN UPON HARCHWALKANGAS
DEPOSES THAT HE IS Manager (FO	R)(OF)Hinkle_Oil_Company
OPERATOR OF THE Alspaugh LEA	. •
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA	
SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DA	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAI	<del>_</del>
FURTHER AFFIANT SAITH NOT.	
	(5) Jan Smill
GURGGETUED AND GUODN DEFONG AN MUZO 10th	(3) 10 00
SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY	1000
State of Kansos My Appt. Exp. Dec. 2, 1983	MOTARY PUBLIC
MY COMMISSION EXPIRES: December 2, 1983	Melanie Frieden

required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION GRN-CDL

cluding depth interval tested, cushion used, time tool open, flowing and	and recoveries.	GRN-CDL	,	
FORMATION DESCRIPTION, CONTENTS, ETC.	• тор	воттом	HAME	ОЕРТН
DST #1 1198-1300 (Herington-Krider).' Open: 30" - 45" - 30" - 45"	4		HERINGTON KRIDER	1207 1254
Strong Blow throughout. Recovered	Ú		TOWANDA	1
6' mud. IBHP: 120#, IFP: 98#, FFP: 87#, FBHP: 152#	1	ļ		1376
	Ì		FT. RILEY	1419
DST #2 1310-1500 (Winfield, Towarda, Ft. Riley) Open: 60" - 45" - 60" - 45	,	ļ	RED EAGLE	1872
Strong Blow throughout, Recovered.	]		INDIAN CAVE	2076
400' Gas cut mud. IBHP: 491#	ł	}	STOTLER	2158
IFP: 163#, FFP: 338#, FBHP: 491#	1	ł	TARKIO	2255
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Report of all strings set — surface, intermediate, production, etc.	CASING RE	CORD (Ner	v) or (Used)	
Teles souls set		(212)	-C (03Ed)	

Purpose of string	Sixe hole drillod	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Typo coment	Sacks	Type and parcent additives
Surface	10-3/4	8 5/8	20#	254	60-40 Pos	320	2% Gel
Production	7 7/8	4 1/2	10.5#	2239	50-50 Pos	350	8# Gilsonite/Sac
Contract Hay							

LINER RECORD			PERFORATION RECORD					
Top, ft.	Bottom, ft. NONE	Sacks cement	Shots per ft.	Sixe & Bype	2 73-86			
:	TUBING RECO	RD .	3 2	SSB SSB	1874-82			
Sixe	Setting depth	Packer set at	2 2	SSB SSB	1388-1400			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

. Amount or	Depth interval treated					
1,000 Gal. Alcohol Acid		2173-86				
1,000 Gal. 7 1/2% Acid		2012-20				
500 Gal. 15% Acid		1874-82				
2,000 Gal. 15% Acid		1470-90				
/50 Gal. 15% Acid 300 Gal. 15% Acid		1437-45				
		1388-140007 74001762 1 01400				
Date of first production .	Producing method (flowing, pumping, gos lift, etc.)	Granni Sanni to state				

				·			Gran	1 V.230 gri	land yet James
RATE OF PRODUCTION PER 24 HOURS	011	bbls.	Gas	MCF	Water	%		Gas-oil ratio	CFPB
Disposition of gos (vented, use	d on lease or sold) D & A				Per	forati	ons 1388	3-1400	