

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and Injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hinkle Oil Company

API NO. 15-155-20.429-0000

ADDRESS 1016 Union Center Building

COUNTY Reno

Wichita, Kansas 67202

FIELD Unnamed

**CONTACT PERSON Orvie Howell

PROD. FORMATION Dry

PHONE (316) 267-0231

LEASE Alspaugh

PURCHASER Peoples Natural Gas

WELL NO. 1

ADDRESS 300 West Douglas

WELL LOCATION C S/2 NW

Wichita, Kansas 67202

660 Ft. from South Line and

DRILLING Search Drilling Company

1320 Ft. from West Line of

CONTRACTOR

ADDRESS 250 North Rock Road

the NW/4 SEC. 10 TWP. 22S RGE. 8W

Wichita, Kansas 67206

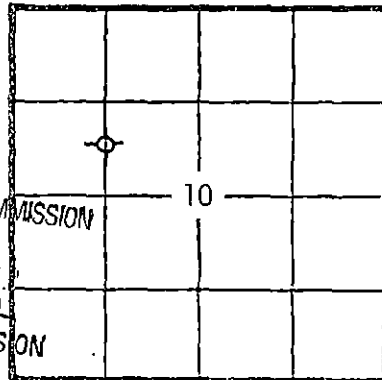
WELL PLAT

PLUGGING Kelso Casing Pulling

CONTRACTOR

ADDRESS Box 176

Chase, Kansas



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 2241

PBTD

RECEIVED STATE CORPORATION COMMISSION

SPUD DATE 6-9-77

DATE COMPLETED 11-15-77

ELEV: GR 1669

DF ----

KB

5-17-82 CONSERVATION DIVISION Wichita, Kansas

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8 @254' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Orvie Howell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager (FOR)(OF) Hinkle Oil Company

OPERATOR OF THE Alspaugh LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Orvie Howell

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF May, 19 82.



Melanie Frieden

NOTARY PUBLIC
Melanie Frieden

MY COMMISSION EXPIRES: December 2, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
GRN-CDL

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
DST #1 1198-1300 (Herington-Krider). Open: 30" - 45" - 30" - 45" Strong Blow throughout. Recovered 6' mud. IBHP: 120#, IFP: 98#, FFP: 87#, FBHP: 152#			HERINGTON	1207	
			KRIDER	1254	
			TOWANDA	1376	
			FT. RILEY	1419	
	DST #2 1310-1500 (Winfield, Towanda, Ft. Riley) Open: 60" - 45" - 60" - 45" Strong Blow throughout. Recovered: 460' Gas cut mud. IBHP: 491#, IFP: 163#, FFP: 338#, FBHP: 491#			RED EAGLE	1872
				INDIAN CAVE	2076
			STOTLER	2158	
			TARKIO	2255	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8	20#	254	60-40 Pos	320	2% Gel
Production	7 7/8	4 1/2	10.5#	2239	50-50 Pos	350	8# Gilsonite/Sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE		3	SSB	2173-86
			3	SSB	2012-20
			3	SSB	1874-82
			2	SSB	1470-90
			2	SSB	1437-45
			2	SSB	1388-1400

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 Gal. Alcohol Acid	2173-86
1,000 Gal. 7 1/2% Acid	2012-20
500 Gal. 15% Acid	1874-82
2,000 Gal. 15% Acid	1470-90
750 Gal. 15% Acid	1437-45
300 Gal. 15% Acid	1388-1400

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
D & A	1388-1400

Permanent Bridge Plug Set @1420'.

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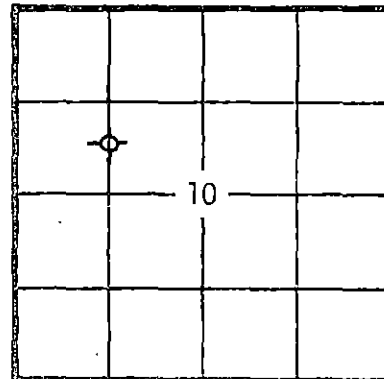
WELL PLAT

PLUGGING Kelso Casing Pulling

CONTRACTOR

ADDRESS Box 176

Chase, Kansas



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 2241 PBSD 1420

SPUD DATE 6-9-77 DATE COMPLETED 11-15-77

ELEV: GR 1669 DF ---- KB 1679

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8 @254' DV Tool Used? No

RECEIVED STATE CORPORATION COMMISSION MAY 11 1982 5-11-82 CONSERVATION DIVISION

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750 Gal. 15% Acid	1437-45
300 Gal. 15% Acid	1388-1400

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravel pack
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
D & A	1388-1400

Permanent Bridge Plug Set @1420'.