

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: Box 438
City/State/Zip: Haysville, KS 67060
Purchaser: MacClaskey
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 3-20-80

Name of Original Operator Energy Exploration, Inc.
Original Well Name Keesling No. 1

Date of Recompletion: 4-4-91 4-10-91
Commenced Completed

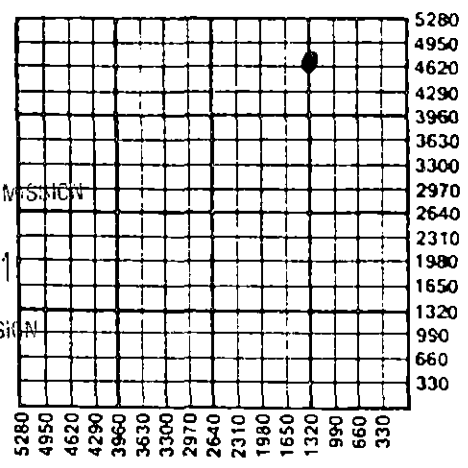
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBSD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- p 155-20638-00-01
County Reno
C N/2 NE Sec. 7 Twp. 225 Rge. 9 East West
4620 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Keesling Well # 1
Field Name Huntsville TWST
Producing Formation Kansas City
Elevation: Ground 1739 KB 1744

RECEIVED
4-22-91
APR 22 1991
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep MGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. A. Schremmer Title President Date 4-15-91
Subscribed and sworn to before me this 15th day of April 19 91
Notary Public Debra K. Hill-Johnson Date Commission Expires April 15, 1995

DEBRA K. HILL-JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Apr. 15, 1995

SIDE TWO

Operator Name Bear Petroleum, Inc. Lease Name Keesling Well # 1

Sec. 7 Twp. 23 Rge. 9
 East
 West

County Reno

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Lansing	3265 - 1521	3269 - 1525
Kansas City	3406 - 1662	3412 - 1668
Kansas City	3442 - 1698	3446 - 1702

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	3265' - 3269 - 4'	Treat with 250 gals. mud acid, 1BPM 600 psi, swab tested 4.75 BOPH, no water
2	3406' - 3412' - 6'	Treat with 250 gals. mud acid. Treated 1750 psi, 1½ BPM, Swab test 2½ BOPH, no water
2	3442' - 3446' - 4'	Treated with 250 gals. mud acid, 1,000 psi 1½ BPM, swabbed .83 BTFPH, 40% water, retreated with 1,000 gals. NE acid, swab tested 48 BOPD, 10 BWPD

PBTD 3483 Plug Type Baker AD-1

TUBING RECORD

Size 2 3/8 Set At 3480' Packer At 3483' Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 4-10-91

Estimated Production Per 24 Hours Oil 60 Bbls. Water 2 Bbls. Gas-Oil-Ratio

Disposition of Gas: Gas 0 Mcf

Vented Sold Used on Lease

(If vented, submit ACO-18.)