

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5288 EXPIRATION DATE June 30, 1983

OPERATOR Herndon Oil and Gas Company API NO. 15-047 20530

ADDRESS P. O. Box 489 COUNTY Edwards

Tulsa, Oklahoma 74101 FIELD Embry

** CONTACT PERSON James H. Duck, Jr. PROD. FORMATION Dry hole

PHONE (918) 743-5446

PURCHASER None LEASE Kearney

ADDRESS WELL NO. 2

WELL LOCATION S 1/2 N 1/2 SW 1/4

DRILLING Union Drilling Company Ft. from Line and

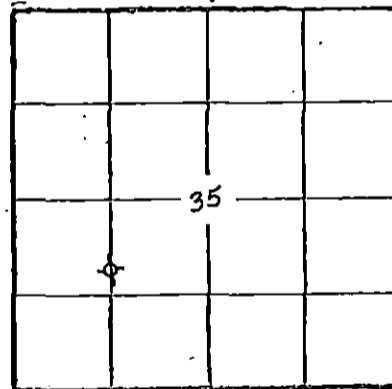
CONTRACTOR ADDRESS 505 Union Center Ft. from Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 35 TWP 24S RGE 16W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP/PLG. [checked]

TOTAL DEPTH 4399' PBD 4334'

SPUD DATE 11/20/79 DATE COMPLETED 1/31/81

ELEV: GR 2067 DF KB 2074

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8 @ 357' DV Tool Used? No

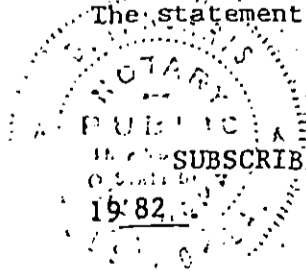
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James H. Duck, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Signature of James H. Duck, Jr. and name James H. Duck, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of August, 1982.

Signature of D. T. Norris and name D. T. Norris, Notary Public

MY COMMISSION EXPIRES: September 13, 1983

RECEIVED STATE CORPORATION COMMISSION

SEP 22 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Herndon Oil and Gas Company LEASE Kearney #2

ACO-1 WELL HISTORY-
SEC. 35 TWP, 24S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>					Lansing	3864'
					Base Cherokee	4284'
					Miss. Chert	4304'
					Kinderhook Sh.	4348'
					Kinderhook Sd.	4362'
					Base Kind. Sd.	4370'
					Log TD	4378'
					DDTD	4398'

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	357'	Common	275	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	9.50#	4397'	Pozmix	150	2% Gel, 18% Salt .75 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	1/2" DP Jet	4318' - 23'
TUBING RECORD			1	1/2" DP Jet	4307' - 12'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals 15% MCA - 15 Ball Sealers	4307' - 12'
frac - 10,000# 20/40 Sd. & 5,000# 10/20 Sd. & Versafrac fluid	4318' - 23'

Date of first production None	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations 4318' - 23', 4307' - 12'