

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8-8-02
RECEIVED
AUG 08 2002
KCC WICHITA
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address: E. Central, P.O. BOX 780167,
 City/State/Zip: Wichita, Kansas 67278-0167
 Purchaser: NCRA
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Sterling Drilling, Rig #4
 License: 5142
 Wellsite Geologist: Kent Roberts
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/08/2002</u>	<u>04/17/2002</u>	<u>05/23/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

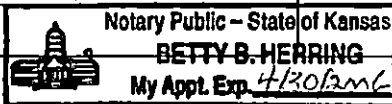
API No. 15 - 047-21463-0000
 County: Edwards. 150'S & 75'W of
C E/2 NE SE Sec. 17 Twp. 24 S. R. 17 East West
1830 feet from (S) N (circle one) Line of Section
405 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: CROSS "B" Well #: 4-17
 Field Name: Wayne NW
 Producing Formation: Cherokee Sand & Mississippi
 Elevation: Ground: 2114' Kelly Bushing: 2123'
 Total Depth: 4575' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 724.65'KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan REI EH 9-4-02
 (Data must be collected from the Reserve Pit)
 Chloride content 18,000 ppm Fluid volume 1,800 bbls
 Dewatering method used Hauled Fluids to Disposal
 Location of fluid disposal if hauled offsite:
 Operator Name: F.G. Holl Company, L.L.C.
 Lease Name: McBURNEY-22 License No.: 5056
 Quarter NE/4 Sec. 22 Twp. 24 S. R. 17 East West
 County: Edwards Docket No.: D-24,542

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 07/30/2002
 Subscribed and sworn to before me this 30th day of July, 2002

Notary Public: Betty B. Herring Betty B. Herring
 Date Commission Expires: 04/30/2006



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: F.G. Holl Company, L.L.C. Lease Name: CROSS "B" Well #: 4-17
 Sec. 17 Twp. 24 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CNL/CDL/DIL MEL/BHCS	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Herrington 2226 (-103)</td> <td>Topeka 3356</td> <td>(-1233)</td> </tr> <tr> <td>Winfield 2285 (-162)</td> <td>Heebner 3756</td> <td>(-1633)</td> </tr> <tr> <td>Towanda 2351 (-228)</td> <td>BrownLM 3880</td> <td>(-1757)</td> </tr> <tr> <td>Fort Riley 2399 (-276)</td> <td>LKC 3892</td> <td>(-1769)</td> </tr> <tr> <td>CottonWood 2703 (-276)</td> <td>BKC 4190</td> <td>(-2067)</td> </tr> <tr> <td>Stotler 3156 (-1033)</td> <td>Cherok 4340</td> <td>(-2217)</td> </tr> <tr> <td>Tarkio 3208 (-1085)</td> <td>CherSS 4357</td> <td>(-2234)</td> </tr> <tr> <td>Howard 3290 (-1167)</td> <td>ConqIm 4359</td> <td>(-2236)</td> </tr> <tr> <td></td> <td>Missis 4384</td> <td>(-2261)</td> </tr> <tr> <td></td> <td>Kind 4420</td> <td>(-2297)</td> </tr> <tr> <td></td> <td>Kind SS 4428</td> <td>(-2305)</td> </tr> <tr> <td></td> <td>Viola 4452</td> <td>(-2329)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Herrington 2226 (-103)	Topeka 3356	(-1233)	Winfield 2285 (-162)	Heebner 3756	(-1633)	Towanda 2351 (-228)	BrownLM 3880	(-1757)	Fort Riley 2399 (-276)	LKC 3892	(-1769)	CottonWood 2703 (-276)	BKC 4190	(-2067)	Stotler 3156 (-1033)	Cherok 4340	(-2217)	Tarkio 3208 (-1085)	CherSS 4357	(-2234)	Howard 3290 (-1167)	ConqIm 4359	(-2236)		Missis 4384	(-2261)		Kind 4420	(-2297)		Kind SS 4428	(-2305)		Viola 4452	(-2329)
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																																									
Name	Top	Datum																																									
Herrington 2226 (-103)	Topeka 3356	(-1233)																																									
Winfield 2285 (-162)	Heebner 3756	(-1633)																																									
Towanda 2351 (-228)	BrownLM 3880	(-1757)																																									
Fort Riley 2399 (-276)	LKC 3892	(-1769)																																									
CottonWood 2703 (-276)	BKC 4190	(-2067)																																									
Stotler 3156 (-1033)	Cherok 4340	(-2217)																																									
Tarkio 3208 (-1085)	CherSS 4357	(-2234)																																									
Howard 3290 (-1167)	ConqIm 4359	(-2236)																																									
	Missis 4384	(-2261)																																									
	Kind 4420	(-2297)																																									
	Kind SS 4428	(-2305)																																									
	Viola 4452	(-2329)																																									

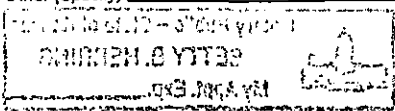
CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	724.65'KB	A-CON	175SX	3%CC, 1/4 Cellfl
Production		4 1/2"	10.5#	4569.88'KB	50/50POZ	175SX	
					A-Serv.	50SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Spotted 500 gal. Acetic acid across Mississi	
		ppi & Cherokee Sand.	
1 BSPF	4357', 4358', 4359', 4360' Cherokee Sand	300 gal. 10% acetic acid	
	4385', 4386', 4387', 4388', 4389', 4390' Mississippi	500 gal. 10% DFSE acid	
		Frac w/ 32,000# 20/40 Ottawa SD & 27,000# 12/20 Brady Sand; 6,000# 12/20 Acfrac & 1,284# 9 bbls	

TUBING RECORD	Size 2 3/8"	Set At 4359'	Packer At	Liner Run total Slurry. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Still Testing		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4357' - 4390' Cherokee / Mississippi





ORIGINAL

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

RECEIVED
MAY 21 2002

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

INVOICE #32627 JUN 19 2002

Invoice

Bill to:			3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL P O BOX 158 BELPRE, KS 67519				205041	5/15/02	4796	5/13/02
Service Description							
Acidize							
				Lease		Well	
				Cross		B4-17	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Rob Long	J. Strunk		New Well		Net 30	

5/31/02
6/12/02
4051070

ID.	Description	UOM	Quantity	Unit Price	Price
A303	10% HCL, PRATT	GAL	600		
A313	DOUBLE STRENGTH FE ACID CONVERSION	GAL	600		
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	2		
C141	CC-1, KCL SUBSTITUTE	GAL	10		
C230	S-1, FLUROSURFACTANT	GAL	3		
A340	10% ACETIC ACID	GAL	800		
E105	CHEMICAL DELIVERY, 1ST 2 HRS ON LOCATION	EA	1		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50		
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 4 HRS ON LOC	EA	1		

END MAY 28 2002

RECEIVED
AUG 08 2002
KCC WICHITA

Discount 5.90%
Tax Rate: 5.90% Taxes:
(T) Taxable Item Total:

RECEIVED
MAY 20 2002
BY: Rob Long

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74
Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per

TREATMENT REPORT

ORIGINAL



Customer ID	Date
Customer <i>F.G. Hall</i>	<i>5-13-02</i>
Lease <i>Cross B</i>	Lease No. <i>4-17</i>

Field Order # <i>04796</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth	County <i>Edwards</i>	State <i>Ks</i>
Type Job <i>Acid New Well</i>	Formation <i>Chero. & Miss.</i>	Legal Description <i>Sec 17-24-17W</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid <i>600 gals. 10% HCl</i>	RATE	PRESS	ISIP	
Depth <i>4390</i>	Depth <i>4390</i>	From <i>4357</i>	To <i>4360</i>	Pre-Pad <i>300 gals. 10% Acetic</i>	Max <i>1 1/2</i>	<i>1800</i>	5 Min. <i>200</i>	<i>800</i>
Volume <i>17</i>	Volume <i>4385</i>	From <i>85</i>	To <i>4390</i>	Pad	Min <i>1/4</i>	<i>700</i>	10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>20 Bbls. Kcl</i>	Gas Volume		Total Load <i>39 Bbls.</i>	

Customer Representative <i>Rob Long</i>	Station Manager <i>Dave Austry</i>	Treater <i>Jim Strunk</i>
--	---------------------------------------	------------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:45</i>					<i>RECEIVED</i>
					<i>ARRIVE ON LOCATION</i>
					<i>HOLD SAFETY MEETING</i>
					<i>TOOL NOT SET Tbg ON BOTTOM</i>
<i>10:11</i>					<i>PUMP 100 GALS HCL ACID DOWN Tbg</i>
<i>10:13</i>			<i>2.4</i>		<i>START KCL WATER TO LOAD HOLE</i>
<i>0:23</i>	<i>400</i>		<i>2.4</i>		<i>HOLE LOADED & CIRC OUT ANN.</i>
<i>0:43</i>	<i>400</i>		<i>6.9</i>		<i>ACID CIRC AROUND & OUT ANN. STOP</i>
<i>1:</i>					<i>MOVE TOOL TO TEST IN BLANK PIPE</i>
<i>1:13</i>	<i>0</i>				<i>TOOL SET START PUMP WATER IN Tbg</i>
<i>1:14</i>	<i>1900</i>				<i>LOADED PRESS UP. STOP</i>
<i>1:15</i>	<i>1900</i>				<i>TEST O'K BLEED OFF</i>
					<i>DROP VALVES IN Tbg. FOR TOOL</i>
<i>1:08</i>					<i>START PUMP WATER TO TOOL OPEN</i>
<i>1:14</i>	<i>400</i>		<i>4</i>	<i>1 1/4</i>	<i>TOOL OPEN & CIRC. START HCL ACID</i>
<i>1:22</i>	<i>400</i>		<i>12</i>		<i>500 GALS 10% HCL IN, START 10% ACETIC</i>
<i>1:26</i>	<i>400</i>		<i>17</i>		<i>ACID ON BOTTOM, STOP</i>
					<i>SPOT TOOL TO TEST BLANK @ 4391'</i>
<i>1:28</i>	<i>1900</i>				<i>TEST BLANK, BLEED OFF, MOVE TOOL</i>
					<i>TOOL @ 4390, START PUMP</i>
<i>1:30</i>	<i>1800</i>				<i>PRESS. BREAKING</i>
<i>1:33</i>	<i>1450</i>		<i>19</i>		<i>1ST PERF. COMP. STOP, MOVE TOOL</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

ORIGINAL
SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING • FRACTURING • CEMENTING

Invoice

ENTD MAY 31 2002

Bill to: 3678275
 F G HOLL
 P O BOX 158
 BELPRE, KS 67519

RECEIVED
 MAY 29 2002
 BY: **Rob Long**

Invoice	Invoice Date	Order	Order Date		
205063	5/21/02	4804	5/17/02		
Service Description					
Fracture					
Lease					
Well					
Cross		B4-17			
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Rob Long	M Flemming	New Well		Net 30

5/31/02
6/19/02
4051070-31, 198.25

ID.	Description	UOM	Quantity	Unit Price	Price
C200	A-GEL	LB	1400		
C122	BIO-3, BIOCID	GAL	3		
C164	BREAKER 'E', ENZYME BREAKER	GAL	3		
C141	CC-1, KCL SUBSTITUTE	GAL	51		
C230	S-1, FLUROSURFACTANT	GAL	51		
C233	NE-1, NON-EMULSIFIER	GAL	51		
C162	TXL, CROSSLINKER	GAL	45		
P300	ACME ACTIVATOR, 55 GAL DRUM	GAL	21		
P105	20/40 OTTAWA SAND	CWT	320		
P101	12/20 BRADY SAND	CWT	270		
P200	ACFRAC CR-4000 12/20	CWT	60		
P400	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	560		
P401	16/30 MESH OR LARGER PROP PUMP CHARGE	CWT	270		
E800	FRAC DATA VAN	EA	1		
E703	DENSIOMETER, PER JOB	EA	1		
E601	CHEMICAL INJECTOR/FOAM INJECTOR PUMP, PER JOB	EA	1		
B30	BLENDER, 21-30 BPM, 1ST 4 HRS	EA	1		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	300		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1625		
E400	TC1000 FRAC PUMP, 1ST 4 HRS	EA	1		
E402	TC800 FRAC. PUMP 1ST 4HRS	EA	1		

RECEIVED
 AUG 08 2002
 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer <i>F. G. Hall</i>		ORIGINAL	
Lease <i>Cross B</i>		Lease No.	Well #
			<i>4-17</i>

Field Order # <i>4804</i>	Station <i>Pratt</i>	Casing	Depth	County <i>Edwards</i>	State <i>KS</i>
Type Job <i>Frac - New Well</i>			Formation <i>Cherokee - Miss</i>	Legal Description <i>17-24S-174</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>1</i>		Acid		RATE	PRESS	ISP
Depth	Depth	From <i>4357</i>	To <i>4360</i>	Pre Pad <i>6200 gal</i>		Max <i>31.5</i>	<i>2200</i>	5 Min. <i>800</i>
Volume <i>6.9</i>	Volume	From <i>4354</i>	To <i>4390</i>	Pad <i>14000 gal U1725</i>		Min <i>27</i>	<i>1700</i>	10 Min. <i>580</i>
Max Press	Max Press	From	To	Frac <i>28000 gal U1725</i>		Avg <i>30</i>	<i>1950</i>	15 Min. <i>535</i>
Well Connection	Annulus Vol.	From	To	Flush <i>3000 gal Hyd 25</i>		HHP Used		Annulus Pressure
Plug Depth <i>4584</i>	Packer Depth	From	To			Gas Volume		Total Load <i>1329 BL</i>

Customer Representative <i>Rob Long</i>	Station Manager <i>D. A. Aury</i>	Treater <i>M. C. Flemming</i>
Service Units <i>37</i>	<i>42-53</i>	<i>39-64</i>
	<i>36-52</i>	<i>33</i>
	<i>43</i>	<i>110</i>
	<i>108</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>0800 ON LOC</i>
					<i>SET UP HOLD SAFETY MEETING</i>
					<i>TEST LINE</i>
<i>1114</i>	<i>2600</i>				
<i>1116</i>				<i>21</i>	<i>START 2000 gal Pre Pad</i>
<i>1118</i>	<i>0</i>		<i>48</i>	<i>22</i>	<i>START Bug Stage</i>
<i>1118</i>	<i>840</i>		<i>53</i>	<i>10</i>	<i>Hole Loaded</i>
<i>1123</i>	<i>1350</i>		<i>127</i>	<i>18</i>	<i>SHUT DOWN WATER TRK GET</i>
<i>1132</i>	<i>480</i>			<i>20</i>	<i>More Bug Fluid</i>
<i>1132</i>	<i>480</i>			<i>20</i>	<i>Restart Bug Fluid</i>
<i>1135</i>	<i>2100</i>		<i>170</i>	<i>27</i>	<i>START 14000 gal Pad</i>
<i>1147</i>	<i>1930</i>		<i>500</i>	<i>28.7</i>	<i>START 2000 gal w/ 1 1/2" gal 20/40 sand</i>
<i>1148</i>	<i>1910</i>		<i>549</i>	<i>29.3</i>	<i>START 3000 gal w/ 1" gal 20/40</i>
<i>1149</i>	<i>1900</i>		<i>569</i>	<i>29.5</i>	<i>1 1/2" gal 20/40 on BOTTOM</i>
<i>1151</i>	<i>1880</i>		<i>618</i>	<i>29.9</i>	<i>1" gal 20/40 on BOTTOM</i>
<i>1151</i>	<i>1880</i>		<i>624</i>	<i>29.9</i>	<i>START 3000 gal w/ 2" gal 20/40</i>
<i>1153</i>	<i>1810</i>		<i>693</i>	<i>30.0</i>	<i>2" gal 20/40 on BOTTOM</i>
<i>1153</i>	<i>1800</i>		<i>702</i>	<i>30.3</i>	<i>START 4000 gal w/ 2 1/2" gal 20/40 2 1/2"</i>
<i>1156</i>	<i>1760</i>		<i>771</i>	<i>30.9</i>	<i>2 1/2" gal 20/40 on BOTTOM</i>
<i>1157</i>	<i>1760</i>		<i>810</i>	<i>31.0</i>	<i>START 4000 gal w/ 3" gal 20/40</i>
<i>1159</i>	<i>1730</i>		<i>879</i>	<i>31.0</i>	<i>3" gal 20/40 on BOTTOM</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383