

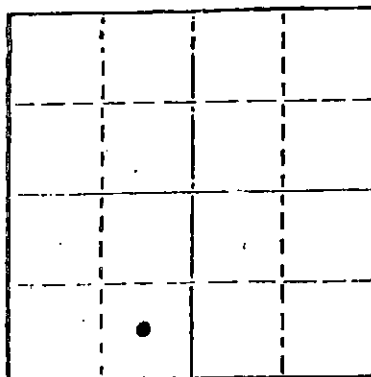
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Hodgeman County. Sec. 30 Twp. 24S Rge. 21 &W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C SE SW

Lease Owner CINCO EXPLORATION COMPANY
Lease Name Nuss Well No. 1
Office Address P.O. Box 3723 Victoria, Texas 77903
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole



Locate well correctly on above
Section Plat

Date Well completed 7/14/80 1980
Application for plugging filed Unknown 1980
Application for plugging approved 4/6 1981
Plugging commenced 8/26 1981
Plugging completed 8/26 1981

Reason for abandonment of well or producing formation Stopped producing oil
If a producing well is abandoned, date of last production 2/23/81 1981

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Miss. Depth to top 4751 Bottom 4756 Total Depth of Well 4850
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Miss.	Oil.	4737	4852	8-5/8"	383	4'
				4-1/2"	4823	4'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cement plugs: 30 sacks 4756' to 4400'
30 sacks 500' to 140'
5 sacks 0' to 60'

9-14-81

RECEIVED
STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton Services

CONSERVATION DIVISION
Wichita Kansas

STATE OF Texas COUNTY OF Victoria, ss.
Melvin Klotzman - Petroleum Consultant (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 3723 Victoria Texas 77903
(Address)

SUBSCRIBED AND SWORN TO before me this 8 day of September, 1981

[Signature]
Notary Public.

My commission expires 12-07-84

Notary Public, Victoria County, Texas

IMPORTANT

Kans. Geo. Survey request samples on this well.

WELL COMPLETION REPORT
DRILLER'S LOG

API No. 15 — 083 — 20,724
County Number

S. 30 T. 24S R. 21 W

Loc. C SE SW

County Hodgeman

Operator
Cinco Exploration

Address
Box 3723

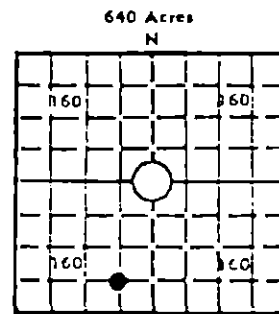
Well No. 1 Lease Name NUSS

Footage Location
660' feet from (X) (S) line 660 feet from (E) (X) line

Principal Contractor Slawson Drilling Company Geologist Chris Dilts

Spud Date 5-30-80 Date Completed 6-11-80 Total Depth 4850' P.B.T.D. 4823

Directional Deviation 1° at 4850 Oil and/or Gas Purchaser Permian



Elev.: Gr. 2343
DF KB 2348

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	383	50/50 Poz	260	2% gel +3% CC
Production	7-7/8	4-1/2	10.5	4823	50/50 Poz	225	18% gel +.75% CFR-2
			FO tool	at 1485	HOWCO lite	300	10# gilsonite sacks

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			NA	Hydro - jet	4751-56

Size	Setting depth	Packer set at
2-3/8	4762	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 gallons MCA (initial) 1500 gallons MOD 303 (secondary)	4751'-56'
block squeezed with 40 sacks "H" cement	4769'-73'

8-6-81 INITIAL PRODUCTION

Date of first production 8-8-80	Producing method (flowing, pumping, gas lift, etc.) PUMPING
RATE OF PRODUCTION PER 24 HOURS Oil 60 bbls. STATE WATER MCF 6 bbls. Gas NIL Water negligible	Gas-oil ratio negligible CFPB
Disposition of gas (vented, used on lease or sold) Used on lease	Producing interval (ft.) 4751'-56' Mississippian

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.