STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 800 Batting Building Wichita, Kansas	Gray		Coun	ty. Sec. 15 T	wp.26 Rge	(E) 30 (W)
NORTH	Location as "NE/C	NW¼SW¼" o	r footage fro	m lines 1320'	from Sou	ith & 2200
<u> </u>	Lease Owner CO	nornenca S. Lair	<u>4</u> T 0TT 7		west iine	_
	Office Address	Drawer	1267. I	Ponca City	. Oklahon	ыя еп ио
!	Character of Well	(completed as	Oil, Gas or I	Dry Hole)D	ry hole	
i	Date well complete	ed		2-21		19
!!!!	Application for plu	igging filed		5-28		19
1 1	Application for plus	gging approved.)=&O		19
·	Plugging commence	ed		7-20	***************************************	19
†	Plugging completed	I		7-20 No	producin	ng formatio
	Reason for abando	mment or wen	or producing	3 Tormanou		ng formatio
	PARETTY 1 AND ADDRESS OF THE PARETTY P	**-*-**				19
<u> </u>	_					plugging was com-
Locate well correctly on above Section Plat	· - v	0.0				-
me of Conservation Agent who sun	ervised plugging of this w	ell Mr. W.	H. Но:	rner, Grea	t Bend, I	Kansas
ducing formation	Depth t	to top	Bottom	1 To	tal Depth of We	11 5120 Fee
w depth and thickness of all water	, oil and gas formations.					
OIL, GAS OR WATER RECORI	าร				CA	SING RECORD
		T				_
Formation	Content	From	То	Size	Put In	Pulled Out
				13 3/8"	5201	None
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	(If additional des	cription is necessary	use BACK of	this sheet)		
me of Plugging Contractor	Lohmann-Johns	on Drill	ing Co	•	***************************************	
me of Plugging Contractordress	320 Indiana E	Bank Buil	ding		******************************	
	Evansville 8,	Indiana				
			-			
ATE OF Kansas	, COUNTY	Z OTB	Barton			
F. T. Dunr	1	OF		(, 88.	nounton) of the	shave described
ng first duly sworn on oath, says:	That I have lenowledge	of the feets st	tomonta an	d matters berein (perator) of the t	and the shows
cribed well as filed and that the se	That I have knowledge	So holo me C	od	u matters herem	Contained and th	de log of the approp
cribed wen as med and that the se						
	(8	Signature)	Las	-2- -3		
٠.		Во	x 161,	Great Ben	d, Kansa	
		*******			1	
Subscribed and Sworn to before				. ,	iress)	3
	me this 28th	dav of	J۱	une . (Add		3
	me this 28th	day of	J [.]	une	, 1954	<u>.</u>
			J.	une	, 19 <u>54</u>	
commission expires August 25	5, 1956	**********	1.2.	une	, 19 <u>54</u>	
RC 🦯	5, 1956	3-8390-s 6-5	<i>[]. [.</i> 51—20M	une Ungles	, 1954 2010 2010 St. (1)	Notary Public.
RC -28-54	5, 1956	3-8390-s 6-5	1-20M	une (Ingles	1954	Notary Public.
RC -28-54	5, 1956	3-8390-s 6-5	1-20M	une (Ingles	1954	Notary Public.
r commission expires August 25 RC -28-54 tate Corp. Comm	7, 1956 RFD - File	3-8390-s 6-5	11-20M 11-20M 11-3 26 30W	une (Ingle) STEPON	1954 2000 2000 2000 2000 2000 2000 2000 20	Notary Public.

C. S. LAIRD NO. 1

WELL RECORD

Location:

Section 15 - Township 26South, Range 30 West

Gray County, Kansas

Operator:

Continent al Oil Company

Ponca City, Oklahoma

Contractor:

Lohmann-Johnson Drilling Co., Inc.

320 Indiana Bank Building

Evansville, Indiana

Casing:

Run 13 Jts. 13-3/8" Surface Pipe, set at 520'

W/500 Sacks

Started:

April 27, 1954

Completed:

May 29, 1954

L O G

FROM	TO	FORMA TION
0	315	Sand & Shale
315	525	Shale & Shells
525	590	Shale & Shells
590	· · 700	Sand & Shale
700	1290	Red Bed
1290	1308	Anhydrite
1308	1690	Shale
1690	2150	Shale & Shells
2150	2272	Lime .
2272	2416	Shells & Shale
2416	2560	Shale & Shells
2560	2652	Lime & Shale
2652	2805	$_{ m Lime}$
2804	2830	Lime & Shale
2830	3175	Lime
3175	3220	Lime & Shale
3220	3304	Lime
3304	, 3366	Lime & Shale
3366	3416	Li e
3416	3476	Lime & Shale
3476	3872	Lime
3872	3948	Lime & Shale
3948	4011	${f Lime}$
4011	4073	Lime & Shale
4073	4538	Lime
4538	4566	Lime & Shale
4566	4634	Lime
4634	4676	Lime & Shale
4676	5120	Lime
512 0	4	TOTAL DEPTH

Dry and Abandoned Plugged - May 28, 1954

7-1/2-54 State - SRC RFD File

PLUGGING
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PLUGGING
PAGE 31 UNE 21

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DIVISION COMMISSION

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DIVISION

VICTORY, Lengas

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64 Prepared by ... A. R. Colpitt

15-069-6003-0000 ODUCTION & DRILLING DEPT.

State 🖊

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD A.F.E. No. 5-11-2978 1 Dist. West Kansas Field E. Hugoton Lease C. S. Laird Well No. 1
2 Co. Gray State Kansas Contractor Lohmann-Johnson T.D. 5,120 P.D.
3 Landing Floringe Elev. + 2,787 ft. Depth Measured From RB 2,798; Height of Measuring Point from Landing Floringe Well No. 1 ft. Depth Measured From RB 2,798; Height of Measuring Point from Landing Flange.

Drilling Completed: 5=27-54. Tested P & A 5-28-54 Rig Released. 4 Date: Spudded 4-28-54 CASING, LINER AND TUBING RECORD NEW E.L. OR L.W. S. H. SMLS. MEASUREMENTS INC. THREADS WT. LB./F**T.** THREADS NO. & TYPE GRADE AND DEPTH SET THE QUANTITY PULLED O. D. IN. MAKE 13 3/8" 13 36 SW 520 520 17 1/4 Armco None 520 Casing Left in hole junked on M.T. 10469B CEMENTING RECORD SLURRY WT. LB./GAL DEPTH REMARKS: TEMP. CALIPER, OTHER LOGS SOUEEZED NO. OF BACKS FINAL HOURS METHOD PRESSURE TYPE CEMENT BATCHES FROM то 520 surface casing 1 12 500 [How co common ACIDIZATION AND SHOT RECORD PRODUCTION OR P. I. DEPTH GAL. ACID NAME OF TYPE REMARKS ZONE FORMATION None SECTION PERFORATED SIZE OF HOLE SERVICE CO. NAMEOF DATE REMARKS OR TYPE SLOTS FROM None PRODUCING EQUIPMENT 29 RODS: Number None Size in., Number 30 PUMP: Size None Plunger Diam.
31 PUMPING UNIT: Make None Type None Size ____in., Number _____ Size ____in., Total Singles ____ _ Length_ Туре__ ____in. @ ____ __ Stroke__ _SPM; Beam Capacity_ Torque @ 20 SPM____in. lbs.; Gear Box_H.P., Prime Mover Make_ ____RPM. Other Remarks_ 33 H.P.____@_ 34 GAS ANCHOR None None OTHER LIFT EQUIPMENT ____ ALSO SEE SKETCH) PACKER: Set at None it. Make. PRODUCING STRATA NET THICKNESS FT. REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. PERM. POROSITY NAME BASE TOP GIVING FLUID CONTACTS, D. S. T., ETC. None 42 REMARKS: Drilled to 4990' in Mississippi lime. Took DST in Mississippi 4967-4990. Open I hour. Light blow 12 minutes and died. Recovered 10' rotary mud. No show 43 45 of oil or gas. FP O. BHP O. SIP O. Ran Schlumberger logs. No shows. P & A
46 5-28-54. Schlumberger tops: Hollenberg 2,620, Herrington 2,657, Krider 2,684
47 Lower Kridge 2,730, Windfield 2,751, Topeka 3,715, Heebner 4.091, Lansing 4,140
48 Marmaton 4,617, Cherokee 4,775, Erosional St. Louis 4,950 and St. Louis 4,976. P & A Located: 1,320' from South & 2,200' from West lines of Sec. 15, T 26S, R 30W. 52 Łease No. 37909 Conoco Interest 100 % Operated by Continental Oil Company 56 Estimate Total Cost \$ 37,198 __b/d-Mcf/d______@____ #TP and #CP on _____Hr. Test Meas. _ Est. _ Allowable___ Other Production of Well Test Results. Signed // District Superintendent DISTRIBUTED TO EWW_Acct'g_EHL Staned_ . Division Superintendent Mgr. P. & D. RFD District FLD Signed_ _ Region Manager Region ____ Signed _ District Engineer RELOthers

Date 10-29-54